

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-6721

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State "8"

2. Name of Operator W. A. Moncrief, Jr.	9. Well No. 2
3. Address of Operator Moncrief Bldg. Ninth at Commerce Ft. Worth, TX 76102	10. Field and Pool, or Wildcat Hume, North Wolfcamp

4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 16S RGE. 34E NMPM	12. County Lea
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15. Date Spudded 6-10-88	16. Date T.D. Reached 7-01-88	17. Date Compl. (Ready to Prod.) 7-14-88	18. Elevations (DF, RKB, RT, GR, etc.) 3134 GL, 4150 KB	19. Elev. Casinghead 4135'
20. Total Depth 10,140'	21. Plug Back T.D. 10,096'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ALL Cable Tools NONE	

24. Producing Interval(s), of this completion - Top, Bottom, Name 9994'-9998' & 10,024'-10,036' Wolfcamp	25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run GR-CNL-Density, GR-Dual Induction, CBL	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68 J55	430	17 1/2	450 sx class C	None
8 5/8	32 K55	4450	11	1300 sx class C	None
5 1/2	17 N80	10,140	7 7/8	450 sx class H	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9893	9893

31. Perforation Record (Interval, size and number) 9,994'-9,998' 2 SPF 10,024'-10,036' 2 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9994-10,036' AMOUNT AND KIND MATERIAL USED 6500 gal. 20% Hcl acid
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33. PRODUCTION							
Date First Production 7-14-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab test				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7-16-88	Hours Tested 24	Choke Size -	Prod'n. For Test Period 33	Oil - Bbl. TSTM	Gas - MCF TSTM	Water - Bbl. 2	Gas - Oil Ratio NA
Flow Tubing Press. 0-10	Casing Pressure packer	Calculated 24-Hour Rate 33	Oil - Bbl. TSTM	Gas - MCF TSTM	Water - Bbl. 2	Oil Gravity - API (Corr.) 39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Ed Omar
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35. List of Instruments Logs, Deviation survey & C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Petroleum Engineer	DATE 12/8/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1573
T. Salt _____ 1678
B. Salt _____ 2623
T. Yates _____ 2806
T. 7 Rivers _____ 2980
T. Queen _____ 3656
T. Grayburg _____ 4130
T. San Andres _____ 4430
T. Glorieta _____ 6004
T. Paddock _____ 6050
T. Blinberry _____ 6554
T. Tubb _____ 7201
T. Drinkard _____ 7284
T. Abo _____ 7833
T. Wolfcamp _____ 9521
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9994 _____ to _____ 9998 _____
No. 2, from _____ 10,024 _____ to _____ 10,036 _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 434 _____ to _____ 478 _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	435	435	caliche & redbeds	7833	7876	43	shale & dolomite
435	1573	1138	red sand & shales	7876	9521	1645	dolomite w/anhydrite stringers
1573	1678	105	anhydrite w/shale stringers	9521	10,140	619	lime w/shale stringers
1678	2623	945	salt w/shale stringers				
2623	2806	183	anhydrite & redbeds				
2806	4130	1324	sand, redbeds & anhydrite				
4130	4430	300	dolomite w/anhy. stringers				
4430	6004	1574	dolomite				
6004	6050	46	sand w/dolomite stringers				
6050	6554	504	dolomite w/sand stringers				
6554	7201	647	dolomite w/anhy. stringers				
7201	7284	83	sand w/dolomite stringers				
7284	7833	49	dolomite w/anhy & sand st.				

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