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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐
12. Name of Operator	
Anadarko Petroleum Corporation	
13. Address of Operator	
P.O. Box 806 Eunice, NM 88231	
14. Location of Well	
UNIT LETTER	FOREFEET FEET FROM LINE
P	1100 South 450
THE	LINE OF FEET
East 28	TWP. 16S RGE. 38E

7. Unit Agreement Name
8. Form or Lease Name
Wood
9. Well No.
1
10. Product and Pool, or Wildcat
Wildcat

15. Date of Completion	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RFB, RL, GR, etc.)	19. Flow, and Ingress
7-23-88	8-25-88	P & A 8-27-88	3727 KB	3709
20. Total Depth	21. Depth to Pack. P.B.	22. H Multiple Completions	23. Interval to	24. Interval to
11,650	11,650	Many		

25. Relating Interval(s), of this completion - Top, bottom, name	26. Well Depth - Date
CNLD	

27. Type of Completion - other logs run	28. Was Well Tored
CNLD/BHCSL/DI-SFL/FIL	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	465'	17 1/2"	475 SX Class C Circ	None
9 5/8"	36#	4790'	12 1/4"	1300 SX Light, 300 SX Class H Circ	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <i>Paul J. Sampley</i> Field Foreman 9-2-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2050</u>	T. Strawn <u>11,262</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,600</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3180</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4790</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzie _____
T. Glorieta <u>5070</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6500</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10,172</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050	2050	Redbeds & Salt				
2050	3180	1130	Rustler				
3180	4790	1610	Yates				
4790	5070	280	San Andres				
5070	6500	1430	Glorietta				
6500	10172	3672	Abo				
10172	11262	1090	Wolfcamp				
11262	11600	338	Strawn				
11600	11650	50	Atoka				

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