

30-025-30393

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Wood	
2. Name of Operator Anadarko Petroleum Corporation		9. Well No. 1	
3. Address of Operator P.O. Box 806 Eunice, NM 88231		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well: UNIT LETTER <u>P</u> LOCATED <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>450</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>16S</u> RGE. <u>38E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3709.0		19. Proposed Depth 12,000	19A. Formation Strawn
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Unknown	20. Rotary or C.T. Rotary
22. Approx. Date Work will start July 5, 1988			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	Circulate	Surface
12 1/4"	9 5/8"	36#	4800'	720	Tie Back
7 7/8"	5 1/2"	17#	12000'	1000	8000'

1. MIRURT Drill 17 1/2" hole to 450'.
2. Run 450' 13 3/8" 48# H-40 csg. Cement w/enough cement to circulate using Class "C" w/ 2% CaCL.
3. WOC 18 hrs. Nipple up & set double ram BOP. Test csg for 30 min w/ 1000# PSI.
4. Drill out w/ 12 1/4" bit to 4800'.
5. Run 4800' of 9 5/8" 36# K-55 & S-80 csg. Cement w/ recommended amount & type to tie back into surface.
6. Drill out w/ 7 7/8" bit to 12,000' TD.
7. Run 12,000' of 5 1/2" 17# N-80 & S-95 csg w/ DV tool @ 9500'. Two stage cement using 1050 SX Class "H" cement w/ recommended additives. Estimated cement top @ 8000'.
8. Complete as a Strawn producer.
9. POP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Howard C. Hackett Title Field Foreman Date May 31, 1988

(This space for State Use)

Orig. Signed by
Paul Kantz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1988

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

N&L R-8690

RECEIVED

JUN 1 1988

OCD
MOBBS OFFICE

MEXICO OIL CONSERVATION COMI
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
 Supersedes C-128
 Effective 12-85

All distances must be from the outer boundaries of the Section

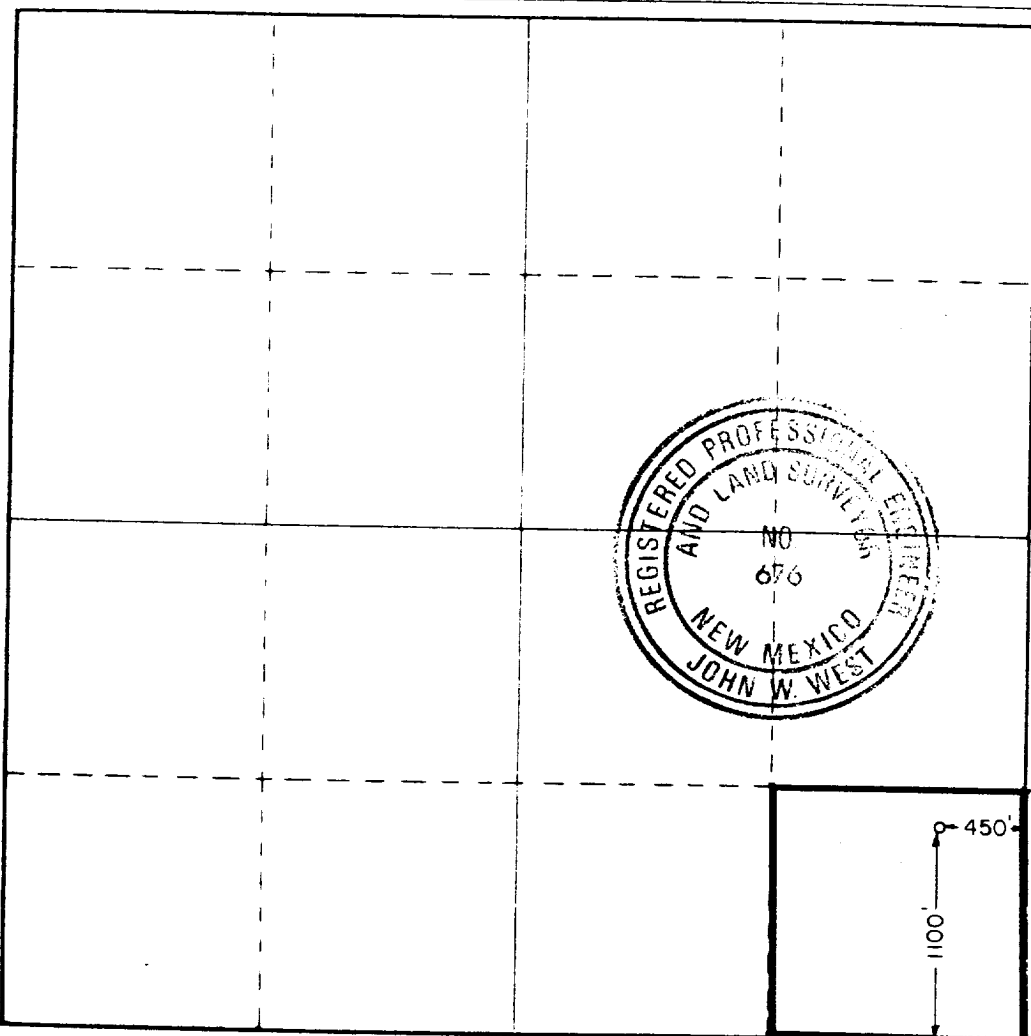
Operator ANADARKO PETROLEUM CORP.			Lease WOOD		Well No. 1
Section P	Section 28	Township 16 South	Range 38 East	County Lea	
Actual Surface Location of Well: 1100 feet from the South line and 450 feet from the East line					
Ground Level Elev. 3709.0	Producing Formation Strawn		Pool Wildcat		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Howard Hackett
 Name

Howard Hackett

Field Foreman

Company
Anadarko Petroleum Corp

Date
May 31, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 19, 1988

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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7257-2501
JUN 1 1988
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