

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-148
7. Lease Name or Unit Agreement Name  Doubloon State 24P
8. Well No. 1
9. Pool name or Wildcat Lovington Wolfcamp

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Nearburg Producing Company
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085
4. Well Location Unit Letter P : 400 Feet From The south Line and 400 Feet From The east Line Section 24 Township 16S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,840.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/06/92 TIH with tubing. Loaded hole with 9.0# salt base gel. Spotted 7 sx cement plug from 10,112' to 9,960'. Pulled 5 stands. Circulated 2 hours. Tagged top of plug at 10,000'.

03/07/92 Spotted 30 sx cement plug from 6,200' to 6,100'. Spotted 35 sx cement plug from 4,250' to 4,150'. POH with 2-3/8" tubing. WOC 3-1/2 hours. Pump down casing. Established circulation pumping down 4-1/2" casing and out through 4-1/2" and 8-5/8" casing annulus. Set 4-1/2" packer at 2,800'. Circulated down tubing and out 4-1/2" x 8-5/8" casing at 2.5 BPM. Set cement retainer inside 4-1/2" casing at 2,780'. Squeezed with 400 sx Howco Lite and 50 sx Class 'C'. Good returns but did not circulate cement. Calculate cement top at 251'. Spotted 10 sx plug at surface.

03/09/92 Cut off wellhead and casing 3' below ground. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 4/2/92  
TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY El Gonzalez TITLE fld Rep DATE 1-22-03  
CONDITIONS OF APPROVAL, IF ANY:

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