

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30398
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Doubloon State 24P				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____	8. Well No. 1				
2. Name of Operator Nearburg Producing Company	9. Pool name or Wildcat Lovington Wolfcamp				
3. Address of Operator P.O. Box 31405 Dallas, TX 75231					
4. Well Location Unit Letter <u>P</u> : <u>400</u> Feet From The <u>South</u> Line and <u>400</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 5-29-88	11. Date T.D. Reached 6-24-88	12. Date Compl. (Ready to Prod.) 3-17-89	13. Elevations (DF & RKB, RT, GR, etc.) 3840 GR	14. Elev. Casinghead 3840	
15. Total Depth 11,350	16. Plug Back T.D. 10,957'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 10,115-10,632' Wolfcamp	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run RET, DILL, SFL, LDCN, LSS	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	363	17 1/2	400	None
8 5/8	24 & 36#	4,304	11"	1975	None
4 1/2	11.60 & 13.50	11,348	7 7/8	585	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8	10,643	NA

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,541-10,632	5000 Gal 15% NEFE
10,115-10,124	2500 Gal 15% NEFE

PRODUCTION

28. Date First Production 3-18-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-20-89	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 36	Gas - Oil Ratio 1200
Flow Tubing Press. NA	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 36	Oil Gravity - API - (Corr.) 39.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Tommy Willyard	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Eddie J. Gelwick Printed Name Eddie J. Gelwick Title Operations Coordinator Date 6-13-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn 11000
 B. Salt _____ T. Atoka 11146
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 4788 T. Simpson _____
 T. Glorieta 6200 T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo 8202 T. _____
 T. Wolfcamp 9095 T. _____
 T. Penn 10500 T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzie _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4,788	6200	1412	San Andres				
6,200	8202	2002	Upper Mid Leonard				
8,202	9095	893	Abo				
9,095	10,500	1405	Wolfcamp				
10,500	11,000	500	Upper Penn				
11,000	11,146	146	Strawn				
11,146	TD		Atoka				

RECEIVED

JUN 16 1989

OCB
 NOBBS OFFICE