

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

## B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Nearburg Producing Company

## 3. Address of Operator

P.O.Box 31405

## 4. Location of Well

UNIT LETTER P LOCATED 400 FEET FROM THE South LINE AND 400 FEET FROMTHE East LINE OF SEC. 24 TWP. 16S RGE. 36E NMPM15. Date Spudded 5-29-88 16. Date T.D. Reached 6-24-88 17. Date Compl. (Ready to Prod.) 7-16-88 18. Elevations (DF, RKB, RT, GR, etc.) 3840 GR 19. Elev. Casinghead 3840'20. Total Depth 11,350 21. Plug Back T.D. 11,256 22. If Multiple Compl., How Many no 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,022 to 11,076 Strawn

## 26. Type Electric and Other Logs Run

RFT, DLL, SFL, LDCN, LSS

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
<u>13 3/8</u>	<u>48#</u>	<u>363'</u>	<u>17 1/2"</u>	<u>400</u>		<u>none</u>
<u>8 5/8</u>	<u>24 &amp; 36</u>	<u>4304'</u>	<u>11"</u>	<u>1975</u>		<u>none</u>
<u>4 1/2</u>	<u>11.60 &amp; 13.50</u>	<u>11,348'</u>	<u>7 7/8"</u>	<u>585</u>		<u>none</u>

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8</u>	<u>10,939</u>	<u>10,940</u>

## 31. Perforation Record (Interval, size and number)

11,022-48      2 shots/FT with  
11,057-66      3 1/2" csg. gun  
11,072-76      80 holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>none</u>

PRODUCTION								Well Status (Prod. or Shut-in)
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)							<u>SI</u>
<u>7-16-88</u>	<u>Flowing</u>							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
<u>7-17-88</u>	<u>24</u>	<u>18/64</u>	<u>390</u>	<u>390</u>	<u>429</u>	<u>2</u>	<u>1.1</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
<u>335</u>	<u>-0-</u>	<u>390</u>	<u>390</u>	<u>429</u>	<u>2</u>	<u>44.7</u>		

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Tom Williard

## 35. List of Attachments

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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie J. Lebeck

TITLE

Operating Coordinator

DATE

6-22-88

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,000	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,146	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4788	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6200	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8202	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9095	T. _____	T. Chinle _____	T. _____
T. Penn. 10,500	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4788	6200	1412	San Andres				
6200	8202	2002	Upper Mid-Leonard				
8202	9095	893	Abo				
9095	10,500	1405	Wolfcamp				
10,500	11,000	500	Upper Penn				
11,000	11,146	146	Strawn				
11,146	TD		Atoka				

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RECEIVED

JUL 25 1988

HOBBS OFFICE