

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Nearburg Producing Company	8. Farm or Lease Name Doubloon State 24P
3. Address of Operator P.O.Box 31405, Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER P 400 FEET FROM THE South LINE AND 400 FEET FROM East 24 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat NE Lovington, Pennsylvania
15. Elevation (Show whether DF, RT, GR, etc.) 3840 GR.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-88: moved in completion Rig. Picked up 2 3/8" EUE, N-80 Tubing, made bit and scrapper run to P.B.T.D. 11,256. Pulled tubing, bit & scrapper.

7-16-88: Perforated Strawn from 11,022 to 11,076 two shots/FT. Ran tubing, made 3 swab runs, well started flowing. Flowed to test tank to clean up.

7-17-88: 24 hrs. flow testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Schubert TITLE Operation Coordinator DATE 6-22-88

ORIGINAL

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1

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OFFICE