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MAY 2 5 1988 OCD HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must b	e from the outer bound	artes of the Section	n.	
perator			Lease	- Stata 24	ס	Well No. 1
Nearbu	ing Producing	Company		on State 24	<u> </u>	<u> </u>
hit Letter	Section	Township	Range	County	.	
P	24	16 South	36 Ea	ist	Lea	
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3840.7						1.1.1
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BLOWOUT PREVENTER SKETCH Nearburg Producing Company

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Doubloon State 24P-1



900 SERIES

