

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. V-148
7. Unit Agreement Name
8. Farm or Lease Name Doubloon State 24P
9. Well No. 1
10. Field and Pool, or Wildcat N.E. Lovington - Pennsylvanian
12. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. Name of Operator Nearburg Producing Company			
3. Address of Operator P.O. Box 31405 Dallas, TX 75231			
4. Location of Well UNIT LETTER P LOCATED 400 FEET FROM THE South LINE AND 400 FEET FROM THE East LINE OF SEC. 24 TWP. 16S. RGF. 36E. NMPM			
19. Proposed Depth 12,000			
19A. Formation Strawn			
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DP, RT, etc.) 3,840.70 GR.		21A. Kind & Station Plug, Bond Blanket	
21B. Drilling Contractor Peterson Drilling Co.		22. Approx. Date Work will start 5/31/88	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	54.50	350'	400	Circulate
11"	8 5/8	24# & 32#	4200'	1500	Tie into surf
7 7/8"	4 1/2	11.60#	11,500'	550	9,400'

Propose to drill the well to evaluate the Strawn formation. After reaching T.D., logs will be run and casing set. If the evaluation is positive, perforate, test and stimulate as necessary to establish production. B.O.P. program is attached.

Approval subject to final order of New Mexico Conservation Division.
Hearing set for June 8, 1988.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. McDonald Title Engineering Manager Date 5/24/88

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAY 27 1988

CONDITIONS OF APPROVAL, IF ANY: Approved for drilling at your own risk. No production will be authorized until order has been issued approving the unorthodox location.

RECEIVED

MAY 25 1988

**OCD
HOBBS OFFICE**

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

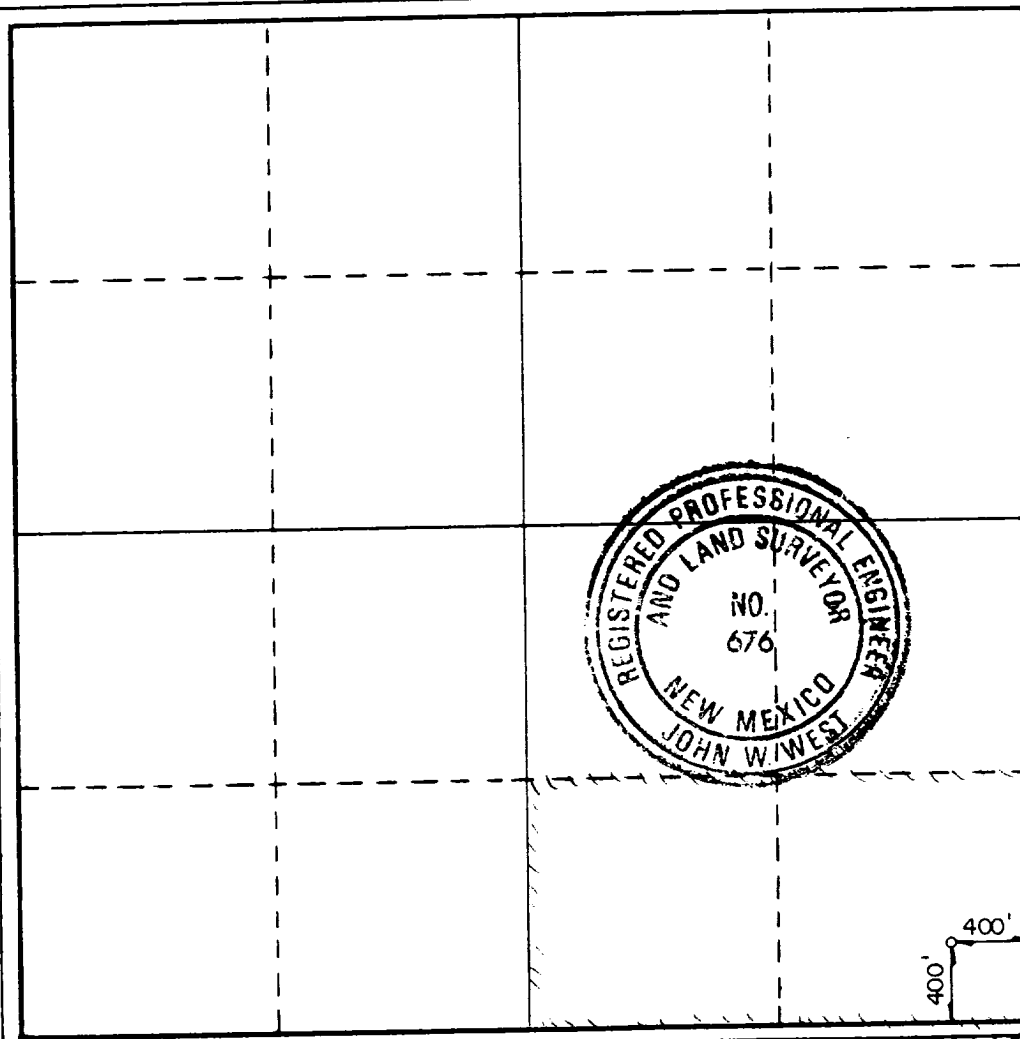
Operator Nearburg Producing Company			Lease Doubloon State 24 P		Well No. 1
Unit Letter P	Section 24	Township 16 South	Range 36 East	County Lea	
Actual Footage Location of Well: 400 feet from the South line and 400 feet from the East line					
Ground Level Elev. 3840.7	Producing Formation Strawn		Pool NE Lovington Penn		Dedicated Acreage: 80.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dave Abbott

Name

Field Operations

Position

Nearburg Prod. Co

Company

5-26-88

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 19, 1988

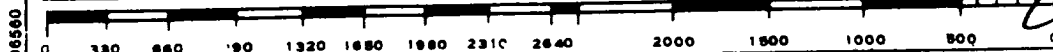
Registered Professional Engineer and/or Land Surveyor

John W. West

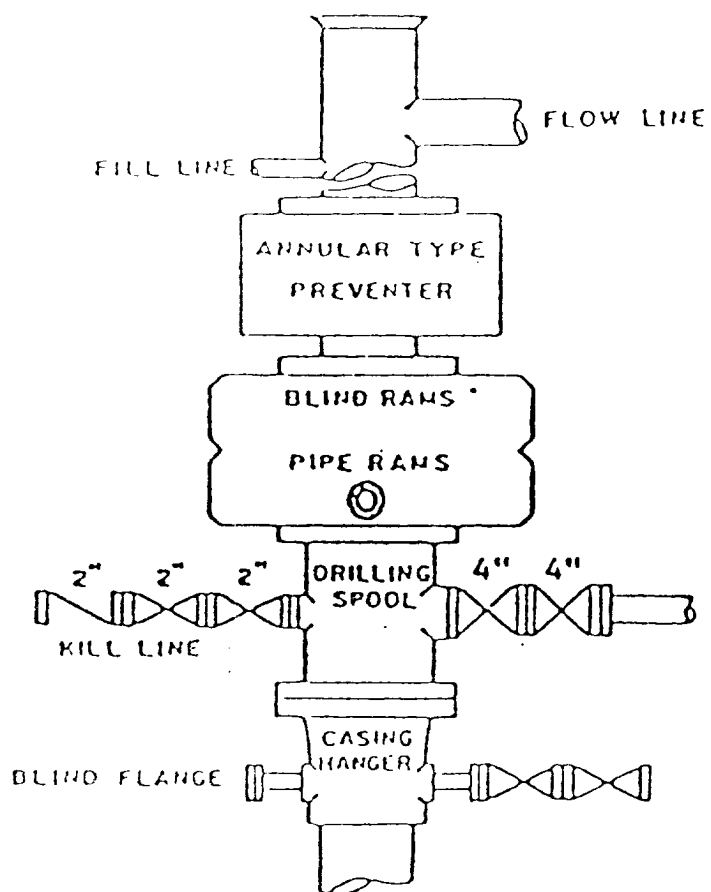
Certificate No. **JOHN W. WEST,**

676

RONALD J. EIDSON, 3239



BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
Doubloon State 24P-1



900 SERIES

8/22/88
KING
100