

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Caudill	

2. Name of Operator		9. Well No.	
Foran Oil Company		2	

3. Address of Operator		10. Field and Pool, or Wildcat	
8340 Meadow Road, Suite 158, Dallas, TX 75231		Lovington Penn. NE	

4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM		Lea	

THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM		18. Elevations (DF, RKB, RT, GR, etc.)	
15. Date Spudded <u>6/21/88</u>		3843.4 GR; 3863.4 KB	

16. Date T.D. Reached <u>7/31/88</u>		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.) <u>8/12/88</u>			

20. Total Depth <u>11,750'</u>		22. If Multiple Compl., How Many	
21. Plug Back T.D.		23. Intervals Drilled By <u>All</u>	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
<u>11,568' - 11,584' Strawn</u>		Yes	

26. Type Electric and Other Logs Run		27. Was Well Cored	
<u>DIL/ML-SFL; CNL/Litho-Density; Borehole Compensated Sonic; GRN</u>		No	

28. CASING RECORD (Report all strings set in well)			
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	402'	17-1/2"	500 sx Cl 'H' neat	N/A
8-5/8"	32#	4628'	11"	1400 sx Cl H & 300 Sx Cl H Neat	N/A
5-1/2"	17# & 20#	11750'	7-7/8"	1975 sx Cl H + 100 sx Cl H neat	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,707'	11,485'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,568' - 11,584' w/2 shots/ft, 180 phase, 33 holes.		DEPTH INTERVAL	
		11,568'-11,584'	
		AMOUNT AND KIND MATERIAL USED	
		3000 gals 15# NEFE HCL	
		acid using 50 bail sealers	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production <u>8/12/88</u>		Shut-in	
Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			
Date of Test <u>8/17/88</u>	Hours Tested <u>24</u>	Choke Size <u>3/8"</u>	Prod'n. For Test Period <u>597.5</u>
Flow Tubing Press. <u>622</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>597.5</u>	Oil - Bbl. <u>690.7</u>
		Gas - MCF <u>1/2</u>	Water - Bbl. <u>1173:1</u>
		Oil Gravity - API (Corr.) <u>47</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Dean McDaniel	

35. List of Attachments	
Deviation Survey	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <u>Christy Wilson</u>	TITLE <u>Production Clerk</u>	DATE <u>8/22/88</u>
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2270	T. Strawn 11,409	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2754	T. Atoka 11,606	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3333	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4275	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5106	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6543	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7790	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8478	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9739	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Oil or Gas Sands or Zones

No. 1, from 11,568 to 11,596

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
11,409	11,606	197	Strawn				
8,478	9,739	1261	Abo				
7,790	7,930	140	Tubb				
5,106	6,543	1437	San Andres				
2,130	2,270	140	Rustler Anhydrite				

RECEIVED

AUG 26 1988

OCD
HOBBS OFFICE