STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.: ------

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: ----
8. Farm or Lease Name: Aduddle
2. Name of Operator: Foy and Middlebrook
9. Well No.: 1
3. Address of Operator: 310 W.Texas, Suite 210, Midland, Texas 79701
10. Field and Pool, or Wildcat: Wildcat
4. Location of Well
UNIT LETTER A LOCATED 330' FEET FROM THE North LINE AND 900' FEET FROM THE East LINE OF SEC. 23 TWP. 15-S RGE. 36-E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7/12/88	8/30/88	9/2/88 Dry Hole	3866.9' GL, 3884.5' KB	3866.9'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
14,144'	0	---	→	Surface to TD	---

24. Producing Interval(s), of this completion — Top, Bottom, Name: NONE (Well P & A 9/2/88)
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Dual Induction/ SFL, Compensated Neutron/ Litho-Density, Gama ray
27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	352'	17 1/2"	400 sks class "C"- Circulated	NONE
8 5/8"	32#	4915'	11"	1850 sks - Circulated	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
None		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Steven R Foy TITLE Partner DATE 9-12-88

This form is to be filled with the appropriate District Office of the Division not later than ___ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,728	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,036	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3220	T. Miss	12,600	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	14,072	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4787	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6452	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7616	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8360	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9848	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from NONE to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2100'	2100'	Reb Beds	11728	11890	162	Limestone
2100	3220'	1120'	Salt & Anhydrite	11890	12600	710	Shale, Sand & Limestone
3220	3500	280	Sand & Anhydrite	12600	12980	380	Limestone, Sand & Shale
3500	4790	1290	Anhydrite	12980	13190	210	Shale & Limestone
4790	6200	1410	Dolomite	13190	13950	760	Limestone & Chert
6200	6450	250	Dolomite & Limestone	13950	14072	122	Shale
6450	6700	250	Dolomite, Sand & Anhydrite	14072	14144TD	72	Dolomite
6700	7610	910	Dolomite				
7610	7740	130	Sand & Dolomite				
7740	8300	560	Dolomite				
8300	8800	500	Dolomite, Anhydrite & Shale				
8800	9840	1040	Dolomite, Limestone, Shale				
9840	10140	300	Limestone				
10140	10760	620	Limestone, Shale & chert				
10760	11000	240	Limestone				
11000	11728	728	Shale				

SEP 1 [illegible]

[illegible] OFFICE