	Energy, Minerals and Natural Resources Department
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District Office. DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	C				Jailla	Salla Fe, New MEXICO 8/304-2086	NICX		4-2000							
	C	Ş			G¢	GAS - OIL RATIO TE	RA	TIO T	EST							
Operator Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc.	ucing U TX & Nh	I.S. In Inc.	?			Pool	SHOE	SHOE BAR WOLFCAMP. SOUTH	FCAMP.	OUTH		Co	County	LEA	Â	
Address 12450 Greenspoint Drive, Houston, TX	ton, TX	(77060	Ō		:		TYPE OF TEST - ()	TYPE OF	Scheduled	×	S	Completion [Spe	Special	
	WELL		LOCATION	NOI		DATE OF	US	CHOKE	18 <u>G</u>	DAILY		뭐	PROD. DURING TEST	NG TEST		GAS - OIL
LEASE NAME	NO	<u>ح</u>	S		ת	TEST	STAT	SIZE	PRESS.	ALLOW-	HOURS	WATER BBLS.	OIL .		GAS	RATIO CU.FT/BBL
KRITI STATE 31	1	з) 31	16	36 0	09/12/95	U	2"	ω Л		24		с <i>С</i> Г	د د	л	
Sto not set up																
								DHC #	#892							
			<u>.</u>					SHOE	BAR; W	WDLFCAMP ,	SOUTH	75%		16	34	
								SHOE	BAR; U	UPPER PENN,		SOUTH 25%		თ	11	
														17	45	
LOVINGTON DEEP AMOCO STATE	1	۲J	06	17	36	09/12/95	ਯ	2"	40		24	14	41.3	18	61	3389
			<u></u>					ORDEF SHOE	BAR; W	9917 WOLFCAMP,	SOUTH	25%		4	15	
								SHOE	BAR; U	UPPER PENN, SOUTH 75%	N, SOU	TH 75%		14 18	46 61	
Instructions:										I h	I hereby certify that the above information is true and	tify that t	he above	: informa	tion is tr	ue and
During gas-oit ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be present in the produced at a rate not exceeding the top unit allowable for the pool in	hall be pi cent. Op	roduced crator is	at a rate cncoura	not exc ged to t	ake adv	the top unit a antage of this	: 25 p	ole for the p predict toler.	ance in	 	uncia	6	\sim	1 a la a la la la	6	

order that well can be assigned increased allowables when authorized by the Division.

Specific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.

Report casing pressure in lieu of tubing pressure for any well producing through casing

(See Rule 301, Rule 1116 & appropriate pool rules.)

10/09/95 Date	Printed name and title	Patricia B. Swanner		Juncia 15	Complete to the best of my showledge and belief.
(713) 775-2081 Telephone No.		- Regulatory Techni	, ,	Ship with 1	

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