

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-025-30410

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-3362

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DEEP
RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

KRITI STATE 31

2. Name of Operator

MOBIL PRODUCING TX & N.M. INC.

8. Well No.

1

3. Address of Operator

BOX 633, MIDLAND, TX 79702

9. Pool name or Wildcat

SOUTH SHOE BAR WOLFCAMP

4. Well Location

Unit Letter M: 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 31

Township 16S

Range 36E

NMPM LEA

County

10. Date Spudded

7/29/91

11. Date T.D. Reached

8/9/91

12. Date Compl. (Ready to Prod.)

8/9/91

13. Elevations (DF & RKB, RT, GR, etc.)

3931

14. Elev. Casinghead

15. Total Depth

10930

16. Plug Back T.D.

10580

17. If Multiple Compl. How

Many Zones? 0

18. Intervals

Drilled By

X

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10290-10432

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	470	17-1/2	500	
8-5/8	32	5198	11	1450	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2	4888		1150	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10290-10432 (128 HOLES) 4/JSPF 32 FEET

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10600	CIBP SET W/35' CMT
10290-10432	ACDZ W/3000 GALS 15% HEFE HCL
	ACID + 130 RCNBS

28.

PRODUCTION

Date First Production 8/14/91	Production Method (Flowing, gas lift, pumping - Size and type pump) P 7.5 X 1-1/4 X 144 SPM				Well Status (Prod. or Shut-in) P	
Date of Test 8/14/91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 370	Gas - MCF 32	Water - Bbl. 1221/1
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.5 @ 60

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Judy Dixon

Printed

Name JUDY DIXON

Title ENGR/REG/TECH II

Date 8/14/91