

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mobil Producing TX. & N.M. Inc.*		Well API No. 30-025-30410
Address *Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX. & N.M. Inc. P. O. Box 633, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) REQUEST TESTING ALLOWABLE OF 2000 BBLS FOR OIL ACCUMULATED TESTING IN AUGUST, 1991.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name KRITI STATE 31	Well No. 1	Pool Name, Including Formation SOUTH SHOE BAR WOLFCAMP	Kind of Lease State, Federal or Fee STATE	Lease No. LG-3362
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>16S</u> Range <u>36E</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 2528, HOBBS, NM 88240				
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CO <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1150, MIDLAND, TX 79702				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 31	Twp. 16S	Rge. 36E	Is gas actually connected? YES	When ? 11/7/88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 7/29/91	Date Compl. Ready to Prod. 8/7/91		Total Depth 10930		P.B.T.D. 10580			
Elevations (DF, RKB, RT, GR, etc.) 3931	Name of Producing Formation WOLFCAMP		Top Oil/Gas Pay		Tubing Depth			
Perforations 10290-10432 (128 HOLES)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

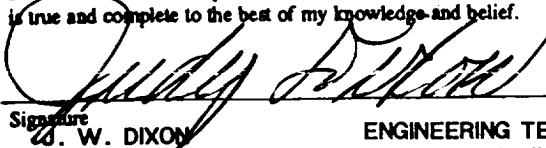
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature W. W. DIXON ENGINEERING TECHNICIAN
Printed Name 8/12/91 Title (915) 688-2452
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved Aug 14 1991
By Paul Kautz
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.