Submit to Appropriate District Office State Lisse - 6 copies	Energy, N	State of New Mex Ainerals and Natural Res		Form C-101 Revised 1-1-89 API NO. ( assigned by OCD on New Wells) 30-025-30410- 5. Indicate Type of Lease			
Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM	88240	ONSERVATION P.O. Box 2088	API NO. ( assign				
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, N DISTRICT III		Santa Fe, New Mexico 87504-2088				NTE X FEE	
1000 Rio Brazos Rd., Azlec			LG-	-3362			
	ION FOR PERMIT TO	7. Lease Name	Continit Age	rement Name			
1a. Type of Work:					-		
DRILL	RE-ENTER	DEEPEN	PLUG BACK 🔀	KRITI ST	ATE 31		
b. Type of Well: OL GAS WELL X WELL	OTHER	SINGLE ZONE	X 20NE	]			
2. Name of Operator				8. Well No.			
Mobil Producing	TX. & N.M. Inc.*					1	
2 Address of Operator *N	Nobil Exploration & P TX. & N.M. Inc., P.		9. Pool same or Wildcat South Shoe Bur UNDEGIONATED WOLFCAMP				
4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST I							
Section 31	Towns	up 16S Ran	8 36E	NMPM LEA	mm	County	
7//////////////////////////////////////				. Formation	mm	12. Rotary or C.T.	
		10. Proposed Depth 11.1		WOLFCA	1	ROTARY	
13. Elevations (Show whethe 3931'		4. Kind & Status Plug. Bond ACTIVE BOND	15. Drilling Contrac UNKNOWN			ate Work will start ASAP	
17.	and the second	OPOSED CASING AN	D CEMENT PRO	GRAM			
		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING 13-3/8	UNDING THE TO		500		CIRC.	
1	8-5/8	32.0#	5198	145	0	CIRCULATE	
11	5-1/2	15.5# & 17.0#	4888-10500	115	0	4888	
7-7/8 WELL IS PRESENTL			UPPER PENN POO	L. PERMISSI	ON IS	REQUESTED TO PB	

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W/5/-1/2 CIBP & SET @ 10500 & RECOMPLETE IN THE WOLFCAMP. PROCEDURE BELOW:

1. MIRU PU. ND WH. POH W/RODS. NU BOP. POH W/TBG. MI WS.

2. RIN W/BIT & SCRAPER FOR 5-1/2 WS. CLEAN OUT LINER FROM 4888-10700. POH W/SAME.

3. RU WS. RIH W/CIBP ON WS & SET @ 10600. RIH W/CUMP BAILER AND DUMP 4 SX CMT ON TOP OF CIBP. RIH W/CSG GUN & PERF WOLFCAMP FORM FROM 10290-10432. RD WS.

4. RIH W/RBP & TREATING PKR FOR 5-1/2 WS AND SET RBP @ 10500. PU PKR & TEST RBP & TBG. RLS PKR. PU & SET PKR @ 10350.

5. RU ACID SERV. ACDZ W/C PERF.

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6. RIH W/PROD EQUIP TO PUT WELL ON PUMP. ND BOP. NU WELLHEAD. RDMO PU. REL WELL TO PROD. IF WELL PROD IS MARGINAL, the well may be commingled w/Penn zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRO ZONB. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	DUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hareby cartify that the information above is true and complete to the best of my knowledge and belief.  SIONATURE	DATE
TYPE OR PRESTNAME CONCERNMENT OF CON	JUL 1 8 1991

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT uter houndarias of the contine м. .

				stances must de					Well No.	
Operator					Lease					_
MOBIL PRODUC	CING T)	K & NM IN	c.		KRITI STAT	E 31			L	1
Unix Letter	Section	_	Township		Range			County		
м		31	1	6S		36E	NMPM		LEA	
Actual Footage Loca	ation of W	Vell:								
660	feet from	m the	SOUTH	line and		660	feet from	the WES	T line	
Ground level Elev.			Formation		Pool Seu	th Ah	ce sar		Dedicated Acro	3744
3931			WOLFCAM		UNDECIGN				-73-34	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
<ol> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,</li> </ol>										
unitization, force-pooling, etc.?										
	Yes		No If	nswer is "yes" ty	e of consolidate	Detebiloen	Use reverse side of			
this form	if naccas									
No allow	if neccess able will	be assigned to	the well until a	Il interests have b	cen consolidated	(by communi	tization, unitization	, forced-poolin	g, or otherwise)	_
or until a	BOD-SIADO	tard unit, elim	vinating such int	erest, has been ap	proved by the Di	vision.				
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