

OIL CONSERVATION DIVISION

P. O. BOX 2038

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

** CORRECTED Report*

3a. Indicate Type of Lease
State ☒ Oil ☐ Gas ☐ Fee ☐
3. State Oil & Gas Lease No.
LG-3362

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ REPAIR ☐ REPERFORATE ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐
2. Name of Operator
Mobil Producing Texas & New Mexico
3. Address of Operator
c/o Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Texas 79702
4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 31 TWP. 16-S SEC. 36-E R. 10E
13. Date Spudded 07-24-88 16. Date T.D. Reached 08-25-88 17. Date Compl. (Ready to Prod.) 10-20-88 18. Elevations (Lift, H.K.D., RT, G.H., etc.) KB-3949 19. Elev. Casinghead 3931
20. Total Depth 10930 21. Plug Back T.D. 10925 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), at this completion - Top, Bottom, Name 10833 - 10859 Penn 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DIL, SONIC, CNL-DEN 27. Was Well Cored No

CASING RECORD (Report oil strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	470	17-1/2	500 sx CLC	Circ 110 sx
8-5/8	32	5198	11	1200 sx H +250 sx C Neat	Circ 39 sx
			7-7/8		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2	4888	10930	900 sx Super H		2-3/8	10721
			+250x H			10721

31. Perforation Record (Interval, size and number)
Perf W/4 JSPF @ 10833 - 10859 (105 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production 10-21-88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in)
Date of Test 10-26-88 Hours Tested 24 Choke Size 24/64 Prod'n. For Test Period 180 * Gas - MCF 345 Water - Bbl. 0 Gas - Oil Ratio 1917
Flow Tubing Press. 100 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 45.1 @ 60°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By D.R. Seale

35. List of Attachments
Logs, C-104
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Nancy Lewis* DATE 11-10-88
Mobil Exploration & Producing U.S. Inc.
As Agent for Mobil Producing TX & NM Inc. #1-88

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by true copy of all electrical and magnetivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For completion, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on scale land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. J Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gila 6232	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Wirebry	T. Gr. Wash	T. Morrison	
T. Tubb 7613	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 8295	T. Bone Springs	T. Wingate	
T. Wolfcamp 9480		T. Chinle	
T. Penn. 10785		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

No. 1, from _____ to _____	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6232	7613	1381	Sand, Limestone				
7613	8295	682	Shale, Dolomite, Sand				
8295	9480	1185	Dolomite, Shale				
9480	10785	1305	Dolomite, Limestone, Shale				
10785	10930	145	Limestone, Shale, Sand				

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