

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.M.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Mobil Producing TX & NM Inc.

Address c/o Mobil Exploration & Producing U.S. Inc. P.O. Box 633 Midland, Texas 79702

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain) <u>CASINGHEAD GAS MUST NOT BE FLARED AFTER 1-1-89 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.</u>
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. Acres 77.44

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Kriti State 31</u>	Well No. <u>1</u>	Pool Name, including Formation <u>R-8856</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>LG-3362</u>
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>16-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>JM Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>2000 N. Tower, Plaza of Americas, Dallas TX</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy Lewis by Shuley Todd
(Signature)
Mobil Exploration & Producing U.S. Inc.
an Agent for Mobil Producing TX & NM Inc.
(Title)
11-1-88
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 03 1988, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-24-88	Date Compl. Ready to Prod. 10-20-88		Total Depth 10930		P.B.T.D. 10925				
Elevations (DF, RKB, RT, CR, etc.), KB-3949	Name of Producing Formation Penn		Top Oil/Gas Pay 10833		Tubing Depth 10721				
Perforations 10833 - 10859						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	470	500 SX
11	8-5/8	5198	1450 SX
7-7/8	5-1/2	4888-10930	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-21-88	Date of Test 10-26-88	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 100	Casing Pressure 0	Choke Size 24/64
Actual Prod. During Test	Oil - Bbls. 180	Water - Bbls. 0	Gas - MCF 345

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 45.1 @ 60°
Testing Method (prior, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

RECEIVED

NOV 21

1988