

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
7. Name of Operator Inexco Oil Company a wholly owned subsidiary The Louisiana Land and Exploration Company	
8. Address of Operator 2950 N. Loop West, Suite 1200, Houston, Texas 77092	
4. Location of Well	

8. Farm or Lease Name Shipp
9. Well No. 1
10. Field and Pool, or Wildcat Shipp-Strawn Pool

UNIT LETTER 0	LOCATED 1850	FEET FROM THE East	LINE AND 600	FEET FROM
11. Direction of Sec. 35 TWP. 16S RGE. 37E NMPM				

12. County Lea

13. Date Spudded 8/26/88	16. Date T.D. Reached 9/23/88	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3756 GL	19. Elev. Casinghead -----
20. Total Depth 11,910'	21. Plug Back T.D. 0	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-11,910'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Neutron/Density, Dual Induction/Sonic, Dipmeter				27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	446'	17-1/2"	475 sx class 'C' w/2% CaCl ₂	0
8-5/8"	32	4500'	11"	1480 sx 65/35 + 400 sx Cl C	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					none		

31. Perforation Record (Interval, size and number) none	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL none	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production none	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Electric log, wellbore inclination survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. A. Craighead TITLE Senior Petroleum Engineer DATE 9/27/88

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be completed by one copy of all electrical and potentiometric log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on casing only, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy Alt 2185
T. Salt
T. Salt
T. Yates 3310
T. Rivers
T. Queen 4222
T. Grayburg 4678
T. San Andres 5080
T. Golieth 6560
T. Padlock 6670
T. Bluebird
T. Tubo 8265
T. Frankfort 8437
T. Abilene 9293
T. Wolfcamp 10,865
T. Penn. 11,220
T. Cisco (Bough C)

T. Canyon 11,358
T. Strawn 11,517
T. Atoka 11,808
T. Mass
T. Devonian
T. Salinian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kentland-Frontland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
T. Base Greenhorn
T. Dakota
T. Morrison
T. Tachito
T. Entrada
T. Wingate
T. Chinle
T. Pennsian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Quartz
T. Granite
T.
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T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5080	5080	sd, sh, anhy, dolo				
5080	8200	3120	dolo, chest, sd				
8200	8740	540	dolo, sd				
8740	9487	746	lime, dolo, sd, sh				
9486	10850	1364	dolo, lime, sh				
10850	11285	435	lime, sh, dolo				
11285	11502	217	sh, lime				
11502	11720	218	lime				
11720	11880	160	sd, lime, sh				
11880	11910	30	sh				

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HOBBS STATE