

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Inexco Oil Company a wholly owned subsidiary of The Louisiana Land and Exploration Company		8. Farm or Lease Name Shipp
3. Address of Operator 2950 North Loop West, Suite 1200, Houston, Texas 77092		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1850</u> FEET FROM THE <u>East</u> LINE AND <u>600</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Shipp - Strawn Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3756 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 7:30 AM 8/26/88. Drilled to 446'. Ran and set 13-3/8" 54.5 # J-55 casing at 446'. Cemented w/475 sx class C plus 2% CaCl₂ plus 1/4 lb/sk cellophane flakes (14.8 ppg). Circ 140 sks of cement to surface. WOC 13-1/2 hrs. Tested casing to 1000 psi, tested good. Currently drilling 11" to 4500'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Craighead</u>	TITLE <u>Senior Petroleum Engineer</u>	DATE <u>8/29/88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>SEP 6 '88</u>
CONDITIONS OF APPROVAL, IF ANY:		