

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. VB-0155	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P&A 9/4/88	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	
2. Name of Operator Sohio Petroleum Company		7. Unit Agreement Name -----	
3. Address of Operator P.O. Box 4587 Houston, Texas 77210		8. Farm or Lease Name State 36	
4. Location of Well		9. Well No. 2	
UNIT LETTER A LOCATED 1300 FEET FROM THE North LINE AND 1060 FEET FROM		10. Field and Pool, or Wildcat Shipp-Strawn	
THE East LINE OF SEC. 36 TWP. 16S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 8/1/88	16. Date T.D. Reached 9/3/88	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 3748.4 GL
19. Elev. Casinghead 3748.4	20. Total Depth 11980	21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X Cable Tools			24. Producing Interval(s), of this completion - Top, Bottom, Name None
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run Dual Induction - Compensation Neutron, BHC Sonic
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5# J55	417	17.5	400 sxs circulated to surface	----
8-5/8	32# K55	4500	11	1400 sxs circ. to top	-----

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
P & A		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION		Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Producing or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lelaine Kubicek TITLE Tech Assistant DATE 9-28-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2135</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <u>11653</u>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <u>NP</u>	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3337</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5111</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <u>6543</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>8192</u>	T. Granite	T. Todilto	T.
T. Drinkard <u>8380</u>	T. Delaware Sand	T. Entrada	T.
T. Abo <u>8772</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2135	3337	1202	Anhydrite				
3337	5111	1774	Yates, Queen				
5111	6543	1432	San Andres				
6543	8192	1649	Glorietta				
8192	8380	188	Tubb				
8380	8772	392	ABO				
8772	11653	2881	ABO, Wolfcamp, Penn				
11653	11902	249	Strawn LS				
11902	11980	78	Strawn Clastics				

REC'D

SEP 30 1988

OFFICE