

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-Hole		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>830</u> FEET FROM THE <u>West</u> LINE AND <u>512</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16</u> RANGE <u>37</u> N.M.P.M.		8. Farm or Lease Name <u>Soledad State 30 D</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3835.0' GR.		9. Well No. <u>1</u>
		10. Field and Pool, or Wildcat <u>N.E. Lovington</u> <u>Pennsylvanian</u>
		12. County <u>LEA</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-02-88 Spudded well 9:00 AM (MST.)  
7-08-88 Ran 10 joints 13 3/8" casing set at 376'. Cemented with 400 SX.  
(Circulated)  
7-14-88 Ran 101 joints of 24# & 32# casing set at 4304'. Cemented with 1650  
sacks Halliburton Lite and 300 sacks class 'C'. Circulated.  
8-02-88 Drilled to T.D. (11,350'). Ran logs.  
8-05-88 Plugged well as follows:  
Plug #1 30 sacks 10,928 to 11,028', 100' plug.  
Plug #2 30 sacks 9,614 to 9,714', 100' plug.  
Plug #3 30 sacks 7,398 to 7,498', 100' plug.  
Plug #4 30 sacks 4,657 to 4,757', 100' plug.  
Plug #5 30 sacks 4,255 to 4,355', 100' plug.  
Plug #6 30 sacks 2,000 to 2,100', 100' plug.  
Plug #7 10 sacks surface to 30', 30' plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie J. Schrick TITLE Operations Coordinator DATE 9-15-88

APPROVED BY [Signature] TITLE OIL & GAS DATE AUG 17 1988

CONDITIONS OF APPROVAL, IF ANY: