

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 0363
7. Lease Name or Unit Agreement Name Lovington, 8903 JV-P
8. Well No. 3
9. Pool name or Wildcat Undesignated Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3823' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 S. Pecos; Midland, Texas 79701
4. Well Location Unit Letter -A- : 660 Feet From The North Line and 760 Feet From The East Line Section 17 Township 16S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3823' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SWD Completion (Swd 393 aa amended) <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SWD Order No. 393 Amended 5-09-91

06-03-91 TD 11,800' PB 10,895'. MIRU. Inst BOP & POH w/tbg & RTTS pkr. RU Apollo and ran GRCC 10,450-9,600'. Perf 10,384-402' w/2 SPF (37 holes).

06-04-91 Spot 200 gal 10% acetic acid - swbd back load. A w/2000 gal 15% NeFe + ball sealers. Swbg & testing.

06-05-91 Ran injection test w/prod wtr. RU Apollo. Perf 9,974-10,000' w/2 SPF (53 holes).

06-06-91 Spotted 200 gals 10% acetic acid. A w/2500 gals 15% NeFe + 80 ball sealers. Swabbing. SION.

06-07-91 Spot 200 gals 10% acetic acid. Perf 9,898-9,920' w/2 SPF (45 holes).

06-08-91 Disp 200 gal 10% acetic acid. A w/2500 gals 15% NeFe + ball sealers. Ran inj. test w/produced wtr. SION.

06-10-91 Rel pkr & RBP @ 9,960'. RD Completion Unit. Waiting on tbg to be coated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 06-11-91
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. (915) 682-3753

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: