

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-7897, E-9118

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator		Amerind Oil Co.	
3. Address of Operator		500 Wilco Building, Midland, Texas 79701	
4. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM <u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached	
7/30/88		8/20/88	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8/26/88		3802' GL, 3818' KB	
19. Elev. Casinghead		3802'	
20. Total Depth		21. Plug Back T.D.	
11,280'		11,229'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools	
		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
11,114' - 11,130' Strawn		Yes, See attached	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Induction, Density-Neutron, Acoustic		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	35#	415'	17-1/2"
8-5/8"	24# & 32#	4,220'	11"
5-1/2"	17# & 20#	11,280'	7-7/8"
CEMENTING RECORD			
350 sx Cls "C"			
1400 sx Lite & 200 sx Cls "C"			
350 sx Cls "H"			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	11,080'	11,080'	
31. Perforation Record (Interval, size and number)			
One hole each @ 11,114', 115', 116', 117', 118', 119', 120', 121', 122', 123', 124', 125', 126', 127', 128', 129', 130' (17 holes).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,114' - 11,130'		500 gals (Western) blend A-20.2 acid.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
8/26/88	Flowing		Prod
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
9/1/88	24	32/64"	592
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
240	(pkr)		Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			947
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			J.E. Yeley
35. List of Attachments			
Record of Inclination, DST, Form C-104, Logs (3)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Robert M. Leibrock</u>		TITLE <u>President</u>	
Robert M. Leibrock		DATE <u>September 1, 1988</u>	

This form is to be filled with the appropriate Field Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2,100' T. Canyon 10,795'
 T. Salt 2,145' T. Strawn 11,064'
 D. Salt 2,200' T. Atoka 11,279'
 T. Yates 3,103' T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 4,850' T. Simpson _____
 T. Glorieta 6,090' T. McKee _____
 T. Paddock 6,243' T. Ellenburger _____
 T. Blinberry 6,968' T. Gr. Wash _____
 T. Tubb 7,637' T. Granite _____
 T. Drinkard 7,747' T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp 9,562' T. _____
 T. Penn. 10,378' T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,100'	2,100'	Sand, gravel, redbeds				
2,100'	2,145'	45'	Anhy				
2,145'	2,200'	55'	Salt				
2,200'	9,835'	7,635'	Dolo, sand, anhy, shale				
9,835'	10,205'	370'	Lm & sh				
10,205'	10,355'	150'	Dolo				
10,355'	11,064'	709'	Lm & sh				
11,064'	11,198'	134'	Lm				
11,198'	11,279'	81'	Sandy lm				
11,279'	11,280'	2'	Sh				

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