

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7897, E-9118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Wiser "C" State Com.
3. Address of Operator 500 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>510</u> FEET FROM <u>North</u> LINE, SECTION <u>32</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat ovingington Penn, Northeast
15. Elevation (Show whether DF, RT, GR, etc.) 3802' GL, 3818' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: August 21, 1988 ran 5-1/2" csg as follows:

1	5-1/2" Guide shoe	0.50'
1 jt	5-1/2" 20#, N-80 LT&C	41.67'
1	5-1/2" Float collar	1.80'
30 jts	5-1/2" 20#, N-80 LT&C API	1219.37'
82 jts	5-1/2" 17#, N-80 LT&C	3091.26'
185 jts	5-1/2" 17#, K-55 LT&C	6857.87'
2 jts	5-1/2" 20#, N-80 LT&C API	51.53'
	KB correction	16.00'
	Total string	11280.00'

8 centralizers from 11,280' - 10,715'. All csg drifted to 4.750". Cmt'd w/350 sx Cls "H" 0.8% CF-wt 15.6, yld 1.18 cu ft. PD 4:30 A.M. MDT 8/22/88. Rig released @ 9:00 A.M. MDT 8/22/88. Top of cmt 9700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Lefbrock TITLE Vice President DATE 8/23/88

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT J SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 25 1988

CONDITIONS OF APPROVAL, IF ANY: