

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-7897, E-9118

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Wiser "C" State Com.
3. Address of Operator 500 Wilco Building, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 510 FEET FROM THE North LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lovington Penn, Northeast
15. Elevation (Show whether DF, RT, GR, etc.) 3802' GL, 3818' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface: July 31, 1988 - Ran 415' 12-3/4", 35#, ST&C csg & 3 centralizers. Circ 25 sx.
casing PD @ 4:00 P.M. MDT 7/30/88. Rule 107 - Option 2: 1.) 462 cu ft. Southwestern
El Toro cmt. 350 sx Cls "C" w/2% Cac12. 2.) Approx temp of slurry when mixed 70 F
3.) Est min formation temp 80 F. 4.) Est cemt strength @ time of test 1045 psi.
5.) Time in place 12 hrs.

Intermediate: August 5, 1988 - Ran 8-5/8" csg as follows: Guide shoe 0.83'
casing 1 jt, 32#, J-55 37.54'
Float collar 1.47'
42 jts, 32#, J-55 1784.12'
54 jts, 24#, J-55 2317.30'
2 jts, 32#, J-55 62.74'
KB correction 16.00'
Total string 4220.00'

Set @ 4220' Ran 3 centralizers @ 4182', 4110', 4027'. PD @ 12:45 A.M. MDT 8/5/88.
Circ 115 sx. Rule 107 - Option 2: 1.) 3064 cu ft Southwestern El Toro cmt. Pumped
1400 sx P.S. Lite, 6#/sk salt, 1/4#/sk cello-seal & 200 sx Cls "C" Neat. 2.) Apprx
temp of slurry when mixed 70 F. 3.) Est min formation temp 110 F. 4.) Est cmt
strength @ time of test 1900 psi. 5.) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Edgewood TITLE Vice President DATE August 8, 1988

Robert C. Edgewood

APPROVED BY Oil & Gas Inspector TITLE DATE AUG 10 1988

CONDITIONS OF APPROVAL, IF ANY: