	,	-			· · · ·	2	
	•			SUBMIT IN	TRIPLICATE	• Form approved.	5-30430
Form 3160-3 (November 1983) (formerly 9-331C)		TED STATES		(Other inst reverse		Budget Bureau Expires August	
(tormenty y cree)	DEPARTMEN	T OF THE II	1 + 1 h - 1			5. LEASE DESIGNATION	
						6. IF INDIAN, ALLOTTE	
APPLICATIO	N FOR PERMIT	to drill, d	DEEP	<u>EN, OR PLUG</u>	BACK		
18. TYPE OF WORK	RILL 嵤	DEEPEN [PLUG BA	ACK 🗌	7. UNIT AGREEMENT N	
	OAS OTHER					8. FARM OF LEASE NAT BROWN FE	
2. NAME OF OPERATOR						9. WELL NO.	
ARROWHEAD O	IL CORPORATIO	<u>N</u>				9. WELL NO.	3
3. ADDRESS OF OPERATOR P.O. BOX 548 , ARTESIA, NEW MEXICO 88210						10. FIELD AND POOL, OR WILDCAT	
At surface	Report location clearly and the North li				line	Maljamar Gr 11. sec., T., E., M., OR AND SURVEY OR AN	BLK.
At proposed prod. zo	^{ne} Same					Sec. 31-T17	S-R32E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFIC	E.		12. COUNTY OR PARISH	13. STATE
35 3/4 air	miles east of	Artesia,	Nev	/ Mexico		Lea	NM
15. DISTANCE FROM PROP	OSED* /.	45'). OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEARES PROPERTY OR LEASE		+)		120			40
19 DISTANCE FROM PRO	POSED LOCATION*		19. PI	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	1325'		4200'		Rotary	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)			***************************************		22. APPROX. DATE WC	EK WILL START*
	GR					7-30-88	
23.		PROPOSED CASIN	NG ANI	CEMENTING PROGR	АМ		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	or	SETTING DEPTH		QUANTITY OF CEME	(T
121/1	8 5/8"	24#		800'	suff	<u>icient to ci</u>	rculate.
7/78"	51/	15.5#		4200'		mpt to circu	
<u></u>							

PAY ZONE WILL BE SECELTIVELY PERFORATED AND STIMULATED AS NEEDED FOR OPTIMUM PRODUCTION.

ATTACHED ARE: 1. Location and acreage dedication plat. 2. Supplemental drilling data. 3. Surface use plan.

IN ABOVE SPACE DESCRIPT PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present produc zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured a preventer program, if any.	tive zone and proposed new productive nd true vertice depths Sive blowout
24. SIGNED BUILD AND TITLE Production clerk	DATE 6/30/88
(This space for Federal or State office use)	24 EIVE
APPROVAL DATE APPROVAL DATE	DATE CON B

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. EXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be f	rom the outer boundaries of	the Section	
Acrowhead 01	: Corp.	Leose Brown Feder	ai	*#1. 1
Unit Letter Section A 3	Township 1 17 South	Ronge 32 East	Tourity Let 1	
Actual Footage Location of Well: 44.5 feet from th	e north line and	330 tee	time.the ColSI	.drae
Ground Level Elev. Produc	ing Formation	Pool MALJAMAR GRAYI		40 Astron
	dedicated to the subject we			
2. If more than one lea interest and royalty)	se is dedicated to the wel	l, outline each and ide	ntify the ownership there	of (both as to working
 If more than one leas dated by communitiza 	e of different ownership is tion, unitization, force-pooli	ng. etc?	have the interests of all	owners been consoli-
Yes No	If answer is "yes," type o	f consolidation		
	at the owners and tract desc	riptions which have ac	tually been consolidated	(Use reverse side of
this form if necessary No allowable will be a forced-pooling, or othe sion.	assigned to the well until all rwise)or until a non-standar	interests have been c d unit, eliminating suc	onsolidated (by communi h interests, has been app	tization, unitization, roved by the Commis-
		1// 1/// 2835/5_ 445' 3880		RTIFICATION
			90' I hereby certify toined herein i besifol my kno	that the information con- strue and complete to the wledge and belief.
1		1	SECRETARY	/TREASURER
		l 1	ARRÖWHEAI	OIL CORP.
		1	ĴÜŇE 30,	1988
		ED PROFESSION	shown on this notes of actua under my supe	, 1988 sstonal Engineer
				JOHN W WEST, 676 ONALD J. EIDSON, 3239
0 330 860 90 1320 16	150 1980 2310 2640 2000	1600 1000 B	00 6	

Rig Equipment N



DIMENSIONS AND WEIGHTS

· · · · · · · · · · · · · · · · · · ·		Manual
		1,272
Walaht	Single (pounds)	2,335
Weight	Double (pounds)	10
Overall height, less studs	Single (inches)	181/2
Overanneigni,	Double (inches)	513/4
Overall length (inches)	201/4	
Overall width, less handwh	7 ¹ / ₁₆	
Opening through prevente	3,000	
Working pressure (psi)	6,000	
Test pressure (psi)	20	
Handwheel diameter (inch	R-45	
Ring joint gasket API numb	Der	CID Exhibit "F"

SUP Exhibit "E" ARROWHEAD OIL CORPORATION BROWN FEDERAL NO.3 NE/4 NE/4, Sec.31, T-17S, R-32E Lea County, New Mexico