STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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11-09-88: 'Ran DLL-MSFL-GR-Cal from 4800' to 2500', CNL-LDT-GR-Cal from 4800' to 2500' and CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# ST&C casing at 4800' with 1000 sx Howco Lite w/5% salt plus 300 sx Class C Neat. Circ 185 sx. Releasesd rig at salt plus 300 sx Class C Neat. Circ 185 sx. Releasesd rig at 10:00 p. m. Waiting on completion unit.

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