

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P O BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5 State Oil & Gas Lease No B-2148	
7 Unit Agreement Name	
8 Farm or Lease Name Phillips E State	
9 Well No. 37	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

API No. 30-025-30482

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11	OH WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER
12	Name of Operator Phillips Petroleum Company		
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		
14	Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE. SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM		
15	Elevation (Show whether DF, RT, GR, etc.) 4157.5' GR (Unprepared)		

16	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

11-01-88: Spud 12-1/4" hole at noon.

11-02-88: Td'd 12-1/4" hole at 4:15 p.m. MST. Set 8-5/8" 24# K-55 ST&C casing at 1494' with 1000 sx Class "C", 2% CaCl. Circ 130 sx. Approximate temperature of cement slurry when mixed 75°, estimated formation temperature in zone of interest 65°, cement strength at time of csg test exceeded 1000 psi. Total WOC 10 hrs.

11-03 thru

11-07-88: Drlg.

11-08-88: Td'd 7-7/8" hole at 8:45 p.m at 4800'.

SEE REVERSE SIDE

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<u>W. J. Mueller</u>	TITLE	<u>Engineering Supervisor, Reserv.</u>	DATE	<u>11-14-88</u>
ORIGINAL SIGNED BY JERRY SEXTON					
APPROVED BY	<u>DISTRICT 1 SUPERVISOR</u>	TITLE		DATE	<u>NOV 16 1988</u>

CONDITIONS OF APPROVAL, IF ANY:

11-09-88: Ran DLL-MSFL-GR-Cal from 4800' to 2500', CNL-LDT-GR-Cal from 4800' to 2500' and CNL-GR-Cal from 2500' to surface. Set 5-1/2" 15.5# ST&C casing at 4800' with 1000 sx Howco Lite w/5% salt plus 300 sx Class C Neat. Circ 185 sx. Released rig at 10:00 p. m. Waiting on completion unit.

NOV 15 1988