30-025-30482

STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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OIL CONSERVATION DIVISION P O BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-101 Revised 10-1-78

FILE					· · · ·			÷	
U.S.G.S					5a.	-	/pe of Lease		
LAND OFFICE						State [×	Fee	
OPERATOR					5. 5	State Oil &	Gas Lease No).	
						B-2148			
		OR PERMIT T	O DRILL, DEEP	EN OR PLUG BACK					
1a. Type of Work					7.	Unit Agreei	ment Name		
	DEE	PEN	PLU	G BACK					
b. Type of Well			Circula.		8.	Farm or Lea	ase Name		
Oil Ga Well ⊠ Well			Single Zone [Multiple IXI Zone II		Phillip	os E Sta	te	
2. Name of Operato	or					Well No.			
Phillips	Petroleum Con	mpany				37			
3. Address of Opera	ator			·····	10	Field and §	Pool, or Wild	rat	
4001 Penbrook Street, Odessa, Texas 79762						Maljamar Gb/SA			
Location of Well	_					ШU	IIIII	\overline{III}	\overline{UU}
		Locate	ed <u>660 feet</u>	From the South Lin	e 🚺	/////	//////	()()	())()
And 66 0 Fe	et From The East	Line o	f Sec. 15 TWP.	17-SRGE 33-E NMF	M M	/////		()))	////
					12 Le	County đ			
									())
<u>mmm</u>	MMM	<u>MM</u>	77777777	19. Proposed Depth	19A. Form	ation		ary or C	· · · ·
				± 4900'	Graybur		Rota		• .
		nd & Status Plug. Bond 21B. Drilling Contractor			1	pprox. Date		/ill Start	
4157.5' GR (Unprepared) Blanket Will advise later			iter	Upon approval					
		PROPC	SED CASING A	ND CEMENT PROGRA	M				
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING V		HT PER FOOT	SETTING DEPTH SAC		CKS OF CEMENT		EST. TOP	
12-1/4"	8-5/8"		24# K-55	± 1480' 1000 Sx Class "C"			Surfa	ce	
7-7/8*	5-1/2*		15.5# K-55	± 4800'	1400 Sx			Surfa	ce
				(Caliper volume	•				

Lead: Estimated 1000 sx Class "C

w/5% salt; tail w/400 sx Class "C" Neat.)

Use mud additives as required for control.

CONDITIONS OF APPROVAL, IF ANY:

BOP EQUIP: Series 900, 3000# WP (See attached schematic - Figure 7-9 or 7-10.)

In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. Give blowout preventer program, if any.

I hereby certify that the information above is true and complete to the best of n	ny knowled	lge and belief.		
SIGNED AUTOL W. J. Mueller	TITLE	Engineering Supervisor, Resv.	DATE	9/20/88
ORIGINAL SIGNED BY JERRY SEXTON APPROVED BY DISTRICT I SUPERVISOR	TITLE		DATE	P 28 1988

Permit Expires 6 Months From Approval Date Unless Drilling Underway

FIELD PRACTICES AND STANDARDS

ALTERNATIVE 2





- 1. BELL NIPPLE
- 2. FLOW LINE 1. FILL-UP LINE
- 4. 2" FE PRESSURE OPERATED CHOKE LINE
- VALVE
- 5. 2" FE GATE VALVE
- 8. 2" FE CHOKE LINE TO MANIFOLD 7. 2" FE GATE VALVES
- 1. 2" FE GATE VALVE
- B. DRILLING SPOOL
- 10. 2" SE OR FE GATE VALVE WITH NEEDLE
- 11. CASING HEAD HOUSING

NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1



Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

Well Control 4

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SEP 271988

OCD HOBBS OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+10. Supersedes L+1,8 Effective 1-45

		All distances mu	at be from the outer boundar	ies of the Section		
-1 0 101			Lease			** . · .
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SLT 27 Map Base Constant