30-025-30489

NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE				vised 1-1-65		
FILE			5A	. Indicate Type of Lea		
U.S.G.S.		· ,		STATE	EE X	
LAND OFFICE			- 5.	State Oil & Gas Lease	No.	
OPERATOR						
APPLICATION I	OR PERMIT TO DRILL, DEEPEN	, OR PLUG BACK				
1a. Type of Work			7.	Unit Agreement Name		
b. Type of Well DRILL	DEEPEN	PLUG BA	ск 🗌 🔓	Farm or Lease Name		
OIL GAS WELL	OTHER	SINGLE MULTIF		Snyder "C"		
2. Name of Operator			9.	Snyder "C"		
Charles B. Gilles	nie Jr			3		
3. Address of Operator				Field and Pool, or Wi		
P.O. Box 8, Midl	and TX 79702		I T	ownsend Permo	Upper Penr	
4. Location of Well		FEET FROM THE North	LINE	<u>MIMIMINI</u>		
AND 990 FEET FROM THE	West LINE OF SEC. 5	TWP.   D-J RGE, JD-D		. County	<i>*///////</i>	
				Lea		
		19. Proposed Depth 19A	A. Formation	20. Rotory	or C.T.	
///////////////////////////////////////		10,800'	Wolfcamp	Rota	ry	
21. Elevations (Show whether DF, RT)	etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work		
3945.2' GR	Blanket	Moranco Drilling, Inc. ASAP				
23.	PROPOSED CASING A	ND CEMENT PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.50#	370'	400sx	Circulated
11"	8 5/8"	24 - 32#	4750'	1800sx	Circulated
7 7/8"	5 1/2"	17#	TD	800sx	8000'
		1	1	1	Ì

We propose to drill and test to Wolfcamp. Approximately 370' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cement circulated. Production casing will be set to TD and cemented back to appoximately 8000'. Mud Program: Freshwater, native mud to 10,100'. Mud up at 10,100' with freshwater gel. BOP Program: BOP's will be installed at the offset and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

the state that the information obers in this and complete to the best of my knowledge and belief.

Signed	anil W, Harty	Title	Production Manager	Date10/6/88
	(This space for State Drig. Signe ' Paul Kautz	· · · · · · · · · · · · · · · · · · ·		OCT 1 1 1988
APPROVED BY	Approval, IF ANY:	. TITLE_	<u></u>	DATE

Permit Expires 6 Months From Approval Late Unless Drilling Underway.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

· · ···--

-

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must	be	from	the	outer boundaries	oſ	the	Section
--------------------	----	------	-----	------------------	----	-----	---------

C				Lease				Well No.		
Ciperator CHARLES B. GILLESPIE, JR.					SNYDER "C"			3		
Unit Letter	Section	1	Township	Rang		County	T T A			
E		5	16 SOUTH	36	EAST		LEA			
Actual Footage Loc 2006	ation of		ORTH		990 (	,	WEST	<i>,</i>		
		rom the	line on	d Pool	<u>100</u>	et from the		line icated Acreage;		
Ground Level Elev.	,	Producing For Wolfca			send Permo	Upper Pe		40 Acres		
3945.2										
1. Outline th	ne acre	age dedica	ited to the subject	well by co	lored pencil o		arks on the pr			
interest a	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
dated by c	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?									
🗌 Yes		lo Ifa	nswer is "yes," type	OI CONBOL			······	••••••••••••••••••••••••••••••••••••••		
If onewer	i <b>n</b> **no	" list the	owners and tract de	scriptions	which have a	ctually beer	n consolidated	. (Use reverse side of		
this form i						,				
No allowa	ble wil	l be assign	ed to the well until a	all interest	s have been	c on <del>s</del> olidate	d (by commun	itization, unitization,		
forced-poo	oling, o	otherwise	) or until a non-stand	ard unit, e	liminating su	ch interests	, has been app	proved by the Commis-		
sion.										
							CE	RTIFICATION		
	1									
3	34	35		35	36 TI5	5S, R35E	I hereby certif	y that the information con-		
		T T	5291.9		TIC	S, R36E	tained herein i	is true and complete to the		
	6	4	1	1	4 110 α	0,	best of my kno	wledge and belief.		
		· · ·	2.5	1	78.8		di Ant	that		
		1676	167	1	167		Hane Wi	Many		
							David W. H	lastings		
		990-00		1			Festion			
				1			Production	Manager		
		Vini		i I			Company Observations D	Cillernie lu		
			······································					Gillespie, Jr.		
	-			I I	-		Date 10/6/88			
		<b>†</b>	·	 			,			
	Ň	<u> </u>	<u> </u>	1	827					
	c	D				eer	I heraby cert	ify that the well location		
					PRUFE	SSIONA	shown on this	plat was plotted from field		
			 	. <u> </u>	ALD LAND	SURA C		al surveys made by me or		
			1		12/2° N		211	rvision, and that the same		
						76	511	correct to the best of my		
							knowledge and	f Dellet.		
					W Kew .	WEXE /	/			
					VOH I	W WES	Date Surveyed			
	6				4	11.		er 29,1988		
-								essional Engineer		
	7	8	5299.8'	8	9		and or Land Sur	n////A		
		'	SCALE : 1"= 20	000'	•		Certificate No	JOHN WEST 676		
							-	Ronald J. Eidson 3239		
!							·	WINDIN A FINISH 5233		



