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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		10 1111			011		1011/12 (1)		Well	API No.	 		
Conoco Inc.							30-025-30491						
Address								<u> </u>		<u>, , = </u>			
P. O. Box 46		s, New	Mex	cico	882	240							
Reason(s) for Filing (Check proper box)					y Oth	et (Please expl	ain)					
New Well	5 14	Change in	7	•		We	e respect	ful1	ly r	equest	a testin	ng allowa	
Recompletion	Oil		•	Gas		of	E 500 во	for	the	month	of Augus	st 1989.	
Change in Operator	Casinghe	ad Gas	Con	densi	ate								
change of operator give name address of previous operator													
I. DESCRIPTION OF WEL	L AND LE	CASE											
Lease Name	DIE ID	Well No. Pool Name, Includi			ing Formation			Kind of Lease			Lease No.		
MCA Unit Battery 3		384 Maljamar (-	_	San Andı		State, Federal or Fee			LC-057210	
ocation			1	<u> </u>		<u>-</u>							
Unit LetterE	. 196	63	East	Gene	n The	N Lin	e and	L1	E.	et From The	W	V inc	
	·		_ 100	TIOL	u the		C 4180		F	et riom the		Line	
Section 27 Town	ship 179	S	Ran	ge	32E	, N	МРМ,		Lea	ì		County	
T DECICAL MICAL OF THE	110TO D D												
II. DESIGNATION OF TRA		or Conde		ND	NATU		e address to w	hiah am		l annu af this t	famou in ta ba a	4)	
Navajo Refining Comp		OI COLIGE	Hamic				<i>e address to wi</i> 159, Art						
Nava 10 Kel III IIIg Comp		X	or D	ry G	28 🖳								
Conoco Inc. Maljaman	•	-							pproved copy of this form is to be sent) jamar, New Mexico 88264				
f well produces oil or liquids,	Unit	Sec.	Twp	<u>. i</u>	Rge				When		CAICO		
ve location of tanks.	C	27	1178			Is gas actually connected? Yes			WIEL	-	7–89	89	
this production is commingled with th							ber:						
V. COMPLETION DATA			•	_		•							
D		Oil Wel	1	Ga	s Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion						L	L	<u> </u>		1	İ	İ	
Pate Spudded	Date Com	ipi. Ready t	o Prod	L		Total Depth	<u>-</u>			P.B.T.D.			
the contract of the contract o						Ton Oil/Con Paris							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Dep	th		
erforations	Maljar	mar GSA	<u> </u>							<u></u>			
	1 415	2 1								Depth Casin	ig Shoe		
<u>3842' - 4032', 4083</u>			CAS	CINIZ	CAND	CIEN CENTRE	VC DECOR	<u> </u>					
HOLE SIZE		TUBING, CASING AND C CASING & TUBING SIZE				CEMENTI		<u>D</u>		SACKS CEMENT			
TIOLE GIZE		CASING & TOBING SIZE				DEPTH SET				SACKS CEMENT			
							·						
										 			
. TEST DATA AND REQU	EST FOR A	ALLOW	ABL	E		h				1			
IL WELL (Test must be after	recovery of to	otal volume	of loa	d oil	and must	be equal to or	exceed top allo	wable f	or this	depth or be j	for full 24 hou	urs.)	
ate First New Oil Run To Tank	Date of Te	st				Producing Me	thod (Flow, pu	mp, gas	lift, e	tc.)		,	
										T			
ength of Test	Tubing Pro	Tubing Pressure					Casing Pressure				Choke Size		
ctual Prod. During Test	01 511	Oil - Bbls.				W. Die				Gas- MCF			
seem 1100 Desiring 1090	S				Water - Bbis.				Owa_ IATOL.				
										1			
GAS WELL						·-·	· · · <u>· · _ · · · · · · · · · · · · · ·</u>						
ctual Prod. Test - MCF/D	Length of	iest				Bols. Conden	sate/MMCF			Gravity of C	ondensate		
esting Method (pitot, back pr.)	essine (Chi-	. (Churt in)				m (Shut i-)		Chake Size					
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size			
T ODED ATOD CEDTURE		2002	T T .							<u> </u>			
I. OPERATOR CERTIFI					E		JII CON	SEE	21//	TION	אוופור	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of m	y knowledge a	nd belief.	.π ≖0 Ο	**			•			Alle	3 1 19	1 89	
1. H not						Date	Approved						
Mudling & Took													
Signature	<u></u>					By	68	GINA	LSIC	ENED BY J	ERRY SEXT	ION	
W. W. Baker, Admir	istrati	ve Supe	ervi	Lso	r_					CT I SUPE			
Printed Name	307 500	<u> </u>	Title			Title							
8-30-89 (505) Date	397–5800												
Patt		Tele	phone	No.		1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.