

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI (TE)
(Other Instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1963' FNL & 511' FWL

14. PERMIT NO.

API # 30-025-30491

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4002.7' GL

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

384

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set production casing -XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-28-89 GIH w/96 jts. 5-1/2" production casing (17#, K-55, LT&C) to 4200'.
Cement w/lead slurry consisting of 550 sx Class "C" w/4% gel, 18% salt and 2% CaCl₂ @ 13.6 ppg. Second slurry consisted of 300 sx Class "C" w/fluid loss additive @ 14.8. Tail slurry consisted of 300 sx Class "H" CO₂ resistive @ 16 ppg. Had 77 sxs. cement returns.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

W.W. Baker

W.W. Baker

TITLE

Administrative Supervisor

DATE

August 3, 1989

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

CARISBART, NEW MEXICO See Instructions on Reverse Side