

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-9118 & V-122

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State "29" Com	
2. Name of Operator Amerind Oil Co.		9. Well No. 1	
3. Address of Operator 500 Wilco Bldg, Midland, TX 79701		10. Field and Pool, or Wildcat Lovington Penn, NE	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>810</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>North</u> LINE OF SEC. <u>29</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPK		12. County Lea	
15. Date Spudded November 16, 88	16. Date T.D. Reached December 10, 88	17. Date Compl. (Ready to Prod.) December 18, 1988	18. Elevations (DF, RKB, RT, GR, etc.) 3810' GL, 3826' KB
20. Total Depth 11,365'		21. Plug Back T.D. 11,296'	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools 0-11,365'		25. Was Directional Survey Made yes see attached	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,162' - 11,222' Strawn			27. Was Well Cased no
26. Type Electric and Other Logs Run Dual Induction, Density Newtron, Acoustic			
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	35#	414'	17-1/2"
8-5/8"	32# & 24#	4,210'	11"
5-1/2"	17# & 20#	11,365'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx CIs "C"			
1200 sx PS Lite & 200 sx CIs "C"			
350 sx CIs "H"			
26. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-7/8"	11,059'	11,059'	
31. Penetration Record (Interval, size and number) 11,162', 166', 170', 174', 178', 182', 186', 190', 194', 198', 202', 206', 210', 214', 218', 222', (16 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,162'-11,222' AMOUNT AND KIND MATERIAL USED 3000 gals Western blend A-20.2 acid.	
33. PRODUCTION			
Date First Production December 18, 88	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test December 20-21	Hours Tested 24	Choke Size 40/64"	Prod'n. For Test Period 561
Flow Tubing Press. 135	Casing Pressure (pkr)	Calculated 24-Hour Rate	Oil - Bbl. 557
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jim Yeley	
35. List of Attachments Record of Inclination, DST, Logs (3), Form C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Robert C. Leibrock		TITLE Vice President	
		DATE December 21, 1988	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill bit tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Pages 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 706'	T. Canyon _____ 10,815'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,117'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,335'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3,163'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4,934'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6,177'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6,315'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 6,970'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7,622'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 7,733'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9,718'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9,987'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	706	706	No samples	11,257	11,335	78	Sand
706	3,163	2,457	Anhydrite & Red Shale	11,335	11,365	30	Gray Shale
3,163	3,370	207	Sand & Red Shale				
3,370	4,803	1,433	Dolomite, Anhydrite, & sand				
4,803	6,176	1,373	Dolomite				
6,176	6,347	171	Dolomite & sand				
6,347	7,622	1,275	Dolomite				
7,622	7,837	215	Dolomite & sand				
7,837	9,718	1,881	Dolomite				
9,718	10,230	512	Limestone				
10,230	10,395	165	Dolomite				
10,395	10,815	420	Limestone				
10,815	11,117	302	Gray Shale & Limestone beds				
11,117	11,257	140	Limestone				

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