

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Amerind Oil Co.

Address
500 Wilco Bldg, Midland, TX 79701

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "29" Com	Well No. 1	Pool Name, including Formation Lovington Penn. NE	Kind of Lease State, Federal or Fee State	Lease No. E-9118 V-122
Location				
Unit Letter E	: 810	Feet From The West	Line and 1980	Feet From The North
Line of Section 29	Township 16S	Range 37E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit, Sec., Twp., Rge. E, 29, 16S, 37E
Is gas actually connected? yes	When December 21, 1988

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Robert C. Leibrock (Signature)
Vice President

(Title)

December 21, 1988

(Date)

OIL CONSERVATION DIVISION

DEC 27 1988

APPROVED _____, 19 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded November 16, 1988	Date Compl. Ready to Prod. December 18, 1988	Total Depth 11,365'			P.B.T.D. 11,296'				
Elevations (DF, RKB, RT, GR, etc.) 3810' GL, 3826' KB	Name of Producing Formation Strawn	Top Oil/Gas Pay 11,162'			Tubing Depth 11,059'				
Perforations 11,162', 166', 170', 174', 178', 182', 186', 190', 194', 198', 202', 206', 210', 214', 218', 222' (16 holes)						Depth Casing Shoe 11,365'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"		12-3/4"		414'		400 sx Cls "C"			
11		8-5/8"		4,210'		1200 sx PS Lite, 200 sx"			
7-7/8"		5-1/2"		11,365'		350 sx Cls "H"			
5-1/2"		2-7/8"		11,059'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 18, 1988	Date of Test December 20-21, 1988	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 135	Casing Pressure (pkr)	Choke Size 40/64"
Actual Prod. During Test	Oil-Bbls. 561	Water-Bbls. trace	Gas-MCF 557

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

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DEC 23 1988

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