

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-9118 & V-122

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name State "29" Com.
3. Address of Operator 500 Wilco Bldg, Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER E, 810' FEET FROM THE West LINE AND 1980' FEET FROM THE North LINE, SECTION 29 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Whelan Lovington Penn, NE
15. Elevation (Show whether DF, RT, GR, etc.) 3810' GL, 3826' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: Nov. 16, 1988 Ran 11 jts 12-3/4" csg w/1 TX Pattern guide shoe. Set @ 414'. 3 centralizers @ 392.80', 329.22', 287.05'. Circ 40 sx. PD @ 8:00 P.M. MST 11/16/88. Rule 107-option 2: 1.) 528 cu ft Southwestern El Toro cmt w/2% CaCl₂, 1/4% celloseal. 2.) Approx. temp of slurry when mixed 70 F. 3.) Est min form temp 60 F. 4.) Est cmt strength @ time of test 600 psi. 5.) Time in place 12 hrs.

Intermediate Casing: Nov. 21, 1988 Ran 8-5/8" csg as follows:

Guide shoe	.93'
1 jt 32#, J-55, ST&C	42.16'
Float collar	1.47'
41 jts 32#, J-55, ST&C	1725.28'
57 jts 24#, J-55, ST&C	2402.50'
1 jt 32#, J-55, ST&C	21.66'
KB Correction	16.00'
Total String	4210.00'

Set @ 4210'. Circ 50 sx. PD 5:30 P.M. MST 11/21/88. Rule 107-option 2: 1. 2628 cu ft Southwestern El Toro cmt. Pump 1200 sx PS Lite w/6#/sk salt, 1/4# cello-seal & 200 sx Cls "C" neat. 2.) Approx temp of slurry when mixed 70 F. 3.) Est min form temp 60 F. 4.) Est cmt strength @ time of test 1500 psig. 5.) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice-President DATE November 23, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: