State of New Mexico

Form C-103

to Appropriate Energy, Minerals and Natural Resources Department District Office	Revised 1-1-89
OL CONSERVATION DIVISION	√ELL API NO.
P.O. Box 1980, Hobbs, NM 88240	3002530502
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210	STATE 🗹 FEE
DISTRICT III	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	B-7897
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	STATE -P-
OII CAS	
1. Type of Well: WELL WELL OTHER	
2. Name of Operator	8. Well No. 14
CHEVRON USA INC	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat MONUMENT STRAWN
4. Well Location	
Unit Letter F: 1830 Feet From The NORTH Line and 1980	Feet From The WEST Line
Section 32 Township 16S Range 37E N	MPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3833' KB	
11. Check Appropriate Box to Indicate Nature of Notice, Report	t, or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON ✓ CHANGE PLANS COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEI	_
OTHER: OTHER:	
CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTE	ET CIBP. RELEASE SETTING TOOL & PULL
TYPE OR PRINT NAME THE Interest of the best of my knowledge and belief. Denise Leake	DATE 11/7/2002 Telephone No. 915-687-7375

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY: ORIGINAL SIGNED BY

GARY W. WINK
TITLEOC FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

NOV 2 1 2002 DeSotarNichols 12-93 ver 1.5

CURRENT WELL DATA SHEET

Field:	Monument		Well Name: State P#					
Location:	1830' FNL & 1			nship: 169		Range:	37E	
County:	Lea St:		Refno: IR5954	API: 30-025-30	502	Cost Center:	U936800	
Current S			Anchor Test Date:		_	Lease Type:	State	
	roducing Form				_			
Initial Pro	ducing Formati	ion(s): Strawr	<u> </u>		_			
0 (0			, , 	1 - 2 - 6	_		KD.	2000
Surface Ca	_						KB: _ DF: ^	3833
Size: Wt.:	13 3/8" 48#						GL:	3814
Set @:	456'						Spud Date:	1/6/1989
Sxs cmt:	550			· K			Compl. Date:	2/23/1989
Circ:	Yes	∠ _∎		<u> </u>				27207100
TOC:	Surface							
Hole Size:	17 1/2"			Tul	bing De	tail		10/11/200
				#Jt	-	Size		Footage
				- 	_			0.00
Intermedia	ite Csg.					No tubing in hole	е	
Size:	8 5/8"							
Wt.:	32#	18 14 1 1 19		ianis R				*
Set @:	4400'					ě.		*
Sxs cmt:	1850	. W		200 200 200	_		_	
Circ:	No	â9.		0		EOT >>>	_	0.00
TOC:	<u></u>							•
Hole Size:	12 1/4"							
		No. 1		\$11.	d Detail			10/11/2001
Production	_	<u>/</u>		#Ro	<u>d</u> s	Size		Footage
Size:	5 1/2"							
Wt.:	15.5# & 17#					No rods in hole		
Set @:	11300'							
Sxs Cmt:	1500			·			-	
Circ:	No			0				0.00
TOC:								
Hole Size:	7 7/8"							
		DV Tool @ 7997						
COTD:						-		
PBTD:	11222'							
TD:	11304'					1.7	•	
						//S	4,	
						1	164 6	
		<u>Perfs</u>				•	W. C.	
		(14 holes)	CI	BP @ 11,040			RUTINE	
		11,138' - 11,144'	=			* 3* *	$G_{i,\gamma}$	
						•		
Remarks.	see Well Histo	ry & Failure History	tabs					
, verilai no.	335 77Cii i iiatOi	., a randic ristory						
						1451		
				Prena	red by:	MRV		

11/4/2002

Date: _ Updated by: