

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION & PRODUCTION INC.		Well API No. 30 025 30502	
Address P.O. BOX 730, HOBBS, NM 88240			
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Casinghead Gas		<input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 12-1-93
Recompletion <input type="checkbox"/>	<input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate		
Change in Operator <input checked="" type="checkbox"/>			

If change of operator give name and address
of previous operator

HAWKINS OIL AND GAS, INC. 400 SOUTH BOSTON, SUITE 800 TULSA, OKLAHOMA 74103

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE P	Well No. 14	Pool Name, including Formation LOVINGTON PENN, NORTHEAST	Kind of Lease State, Federal or Fee STATE	Lease No. B-7897
Location Unit Letter F : 1830 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 32 Township 16S Range 37E NMPM LEA COUNTY				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of SHUT-IN		Oil <input type="checkbox"/> Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of SHUT-IN		Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If Well Produces oil or liquids, give locaton of tanks	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING and TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

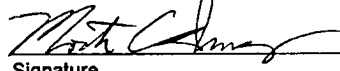
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

	
Signature Monte C. Duncan	Engr Asst
Printed Name 1/12/94	Title 397-0418
Date	Telephone No.

OIL CONSERVATION DIVISION

JAN 19 1994

Date Approved	
By	ORIGINAL SIGNED BY JERRY SEXTON
Title	DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.