

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30502
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-7897

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name	
b. Type of Completion:		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐		State "p"	
2. Name of Operator				8. Well No.	
Texaco Producing Inc.				14	
3. Address of Operator				9. Pool name or Wildcat	
PO Box 728, Hobbs, NM 88240				Lovington Penn, NE	
4. Well Location					
Unit Letter F : 1830 Feet From The North Line and 1980 Feet From The West Line					
Section 32		Township 16S		Range 37E NMPM Lea County	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
1/6/89	2/8/89	2/23/89	3833' KB, 3814' GL	---	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,304'	11,222'			0-11,304'	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
Strawn Bank 11,138'-11,144'				Yes	
21. Type Electric and Other Logs Run				22. Was Well Cored	
GR-CNL-LDT, Sonic, DIL, Dipmeter, Mudlog, CBL				No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	456'	17 1/2"	550 sx-Circ.	
8 5/8"	32#	4400'	12 1/4"	1850 sx	
5 1/2"	15.5# & 17#	11,300'	7 7/8"	1500 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,193'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,138'-44'	1000 gallons 20% NEFE
		48,000 SCF N ₂

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/19/89		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/1/89	24			140	153	150	1,093
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
			140	153	150	41.7°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	T. Sebastain

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. A. Head Printed Name J. A. Head Title Superintendent Date 3/16/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2045'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	2136'	T. Strawn	11,074'	T. Penn. "C"	
B. Salt	2172'	T. Atoka		T. Penn. "D"	
T. Yates		T. Miss		T. Leadville	
T. 7 Rivers		T. Devonian		T. Madison	
T. Queen		T. Silurian		T. Elbert	
T. Grayburg		T. Montoya		T. McCracken	
T. San Andres	4830'	T. Simpson		T. Ignacio Otzte	
T. Glorieta	6080'	T. McKee		T. Granite	
T. Paddock	6250'	T. Ellenburger		T.	
T. Blinberry	7024'	T. Gr. Wash		T.	
T. Tubb		T. Delaware Sand		T.	
T. Drinkard		T. Bone Springs		T.	
T. Abo		T.		T.	
T. Wolfcamp		T.		T.	
T. Penn		T.		T.	
T. Cisco (Bough C)		T.		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2045	2045	Sand, Gravel, Redbed				
2045	2136	91	Anhydrite				
2136	2172	36	Salt				
2172	9800	7628	Dolo, Sand, Anhy, Shale				
9800	11074	1274	Lime, Dolo, Shale				
11074	11226	152	Lime				
11226	11304	78	Sand, Shale				

RECEIVED

MAR 28 1989

OCB
 HOBBS OFFICE