

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-30502 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-7897 |
| 7. Lease Name or Unit Agreement Name State "p" |
| 8. Well No. 14 |
| 9. Pool name or Wildcat Lovington Penn, NE |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Texaco Producing Inc. | |
| 3. Address of Operator PO Box 728, Hobbs, NM 88240 | |
| 4. Well Location Unit Letter <u>F</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3833' KB</u> <u>3814' GL</u> | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <u>Completion</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/15/89 RIH with bit, d.c., and 2 7/8" tubing. Drill out cement and DV tool from 7841'-7997'. Test 5 1/2" casing and DV tool to 1500 psi-OK.

2/16/89 Drill cement from 10,857'-11,222'. Spot 250 gallons 10% acetic acid from 10,894'-11,144'. TOH.

2/17/89 Run GR-CBL. Perforate the Strawn from 11,138'-44' (2 JSPF, 14 holes) with 3 3/8" Ultrajets. RIH with packer and tubing.

2/18/89 Swab.

2/19/89 Acidize Strawn perms 11,138'-44' with 1,000 gallons of 20% (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James A. Head TITLE Hobbs Area Superintendent DATE 3/17/89
TYPE OR PRINT NAME James A. Head TELEPHONE NO. 397-3571

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1989

NEFE acid at 3/4 BPM. Displace tubing with 48,000 SCF N₂.
Flow 7 1/2 hours, recovered 159 BNO, 43 BLW, 91 BFW.

2/21/89 TOH with tubing and packer. RIH with tubing, pump, and rods.
Place well on production.

3/1/89 24 hour OPT ending 9:00 AM, 3/1/89, pumped 140 BNO, 150 BFW,
and 153 MCF. 41.7° API, GOR 1093.

RECEIVED

MAR 28 1989

OCD
HOBBS OFFICE