

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30502
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-7897
7. Lease Name or Unit Agreement Name State "P"
8. Well No. 14
9. Pool name or Wildcat Lovington Penn, NE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' GL 3833' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Producing Inc.
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>F</u> : 1830 Feet From The North Line and 1980 Feet From The West Line Section 32 Township 16S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 2:45 PM, 1/6/89.
Ran 11 jts. (442'), 13 3/8", 48#, H-40, STC, set at 456'.
Ran 107 jts. 8 5/8", 32#, S-80 & K-55, LTC, set at 4400'.

1. Ran 280 jts. of 5 1/2", 15.5# & 17#, J-55 & L-80 LTC casing, set at 11,300'.
2. Cement first stage with 500 sx. HLW, 12.7 ppg & tail in with 250 sx. Class "H", 15.4 ppg. Open DV tool at 7997'. Circ. & WOC.
3. Cement second stage with 750 sx. HLW, 12.7 ppg. Closed DV tool. ND BOP's, set slips, CO casing, and install wellhead.
4. Release Basin Rig #14 at 11:00 PM, 2/8/89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNATURE Paul Kautz TITLE Hobbs Area Superintendent DATE 2/13/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 16 1989

CONDITIONS OF APPROVAL, IF ANY: _____

100-1-1

100-1-1

100-1-1

FEB 15 1989

OCD
HOBBS OFFICE