

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30502

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-7897

7. Lease Name or Unit Agreement Name

State "P"

8. Well No.
14

9. Pool name or Wildcat
Lovington Penn. NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
PO Box 728, Hobbs, New Mexico 88240

4. Well Location
Unit Letter J #: 1830 Feet From The North Line and 1980 Feet From The West Line

Section 32 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3814' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 2:45 PM, 1/6/89.

1. Ran 11 jts. (442'), 13 3/8", 48#, H-40, STC, set at 456'.
2. Cement with 550 sxs. Class "H" 2% CaCl 1/4# Celloseal. PD 3:30 AM, 1/7/89. Circulated 97 sxs.
3. Test 13 3/8" casing and BOP to 600 psig from 5:00 to 5:30 PM. 1/7/89.
4. TD 12 1/4" hole at 12:30 PM, 1/16/89.
5. Ran 107 jts. 8 5/8", 32#, S-80 & K-55 LTC, set at 4400'.
6. Cement with 1600 sxs. "LW" with 15# salt, 12.7 ppg. Tail with 250 sxs. Class "H" + 2% CaCl, 15.6 ppg. Bump plug with 1350 psi. Did not circulate cement (close).
7. Test 8 5/8" casing to 1500 psig from 8:00 to 8:30 PM, 1/17/89. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNATURE J. A. Head TITLE Hobbs Area Superintendent DATE 1/23/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)
APPROVED BY Paul Kautz Geologist TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1989