

# WRS COMPLETION REPORT

REISSUES SEC 32 TWP 16S RGE 37E  
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NMEX LEA \* 1830FNL 1980FWL SEC SE NW  
STATE COUNTY FOOTAGE SPOT  
TEXACO PROD D DO  
OPERATOR WELL CLASS INIT FIN  
14 STATE "P"  
WELL NO. LEASE NAME  
3833KB 3805GR LOVINGTON NE  
OPER ELEV FIELD/POOL/AREA  
API 30-025-30502-0000

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.  
01/06/1989 03/01/1989 ROTARY OIL  
SPUD DATE COMP. DATE TYPE TOOL STATUS  
11300 PNNSYLVN BASIN 14 RIG SUB 16  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 11304 PB 11222 FM/TD STRAWN  
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

## LOCATION DESCRIPTION

6 MI SE LOVINGTON, NM

## WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM STRAWN

## CASING/LINER DATA

CSG 13 3/8 @ 456 W/ 550 SACKS  
CSG 8 5/8 @ 4400 W/ 1850 SACKS  
CSG 5 1/2 @ 11300 W/ 1500 SACKS

## TUBING DATA

TBG 2 7/8 AT 11193

## INITIAL POTENTIAL

IPP 140BOPD 153 MCFD 150BW 24HRS  
STRAWN PERF W/ 14/IT 11138-11144  
PERF 11138-11144  
GTY 41.7 GOR 1093  
FIELD /RESERVOIR  
/PENNSYLVANIAN

| TYPE | FORMATION | LTH | TOP DEPTH/SUB | BSE DEPTH/SUB |
|------|-----------|-----|---------------|---------------|
| LOG  | RUSTLER   |     | 2045 1788     |               |
| LOG  | SALT      |     | 2136 1697     | 2172 1661     |

CONTINUED IC# 300257041588

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PI-WRS-GET  
Form No187

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TEXACO PROD  
14

STATE "P"

D DO

| TYPE | FORMATION | LIH | TOP  | DEPTH/SUB | BSE | DEPTH/SUB |
|------|-----------|-----|------|-----------|-----|-----------|
| LOG  | SN ANDRS  |     | 4830 | -997      |     |           |
| LOG  | GLORIETA  |     | 6080 | -2247     |     |           |
| LOG  | PADDOCK   |     | 6250 | -2417     |     |           |
| LOG  | BLINEBRY  |     | 7024 | -3191     |     |           |

SPL STRAWN 11074 -7241  
SUBSEA MEASUREMENTS FROM KB

FORMATION TEST DATA

DST 1 11099-11104 STRAWN REVOUT  
INIT OP 30M  
FINAL OP 1H30M  
OPEN IF W/STRONG FLOW, RE-OPENED W/STRONG FLOW ON FF  
NO OTHER DETAILS  
REV OUT WCUSH, EMULOCW

PRODUCTION TEST DATA

PTP 170BOPD 110 MCFD 200BW 24HRS  
STRAWN PERF W/ 14/IT 11138-11144  
PERF 11138-11144  
ACID 11138-11144 1000GALS  
48000 SCF 20% NEFE ADDTVNTGN

LOGS AND SURVEYS /INTERVAL,TYPE/

|                      |                 |                 |
|----------------------|-----------------|-----------------|
| LOGS 4397-11300 DIGL | 0-11300 GR      | 4397-11300 CAVL |
| LOGS 4397-11300 GR   | 4397-11300 CDL  | 4397-11300 DSN  |
| LOGS 4397-11300 CAL  | 9300-11300 DIPM | 10800-11218 GR  |
| LOGS 10800-11218 CBL | 8000- 9000 GR   | 8000- 9000 CBL  |
| LOGS 4400- 6200 GR   | 4400- 6200 CBL  |                 |

DRILLING PROGRESS DETAILS

11/10 TEXACO PROD  
01/10 BOX 728  
HOBBS, NM 88240  
505-393-7191  
LOC/1988/  
DRLG 2095

CONTINUED

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TEXACO PROD  
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STATE "P"

D DO

DRILLING PROGRESS DETAILS

01/11 DRLG 3385  
01/18 DRLG 4555  
01/24 DRLG 7775  
02/01 DRLG 10883  
02/08 11304 TD, WOCT  
02/08 DEVIATION SURVEYS @ 426 (1/4 DEG), 958 (3/4 DEG)  
1453 (1 1/2 DEG), 1902 (1 DEG), 2090 (1 DEG),  
2592 (1/4 DEG), 3096 (1 DEG), 3557 (1 3/4 DEG),  
3651 (1 1/4 DEG), 4007 (1 1/4 DEG), 4195 (1/4  
DEG), 4400 (1/4 DEG), 4900 (1/2 DEG), 5388 (3/4  
DEG), 5880 (1 DEG), 6395 (1/2 DEG), 6894 (3/4  
DEG), 7380 (1/2 DEG), 7881 (1 DEG), 8290 (1/4  
DEG), 8787 (1 DEG), 9254 (1/2 DEG), 9755 (3/4  
DEG), 10243 (1 DEG), 10738 (3/4 DEG), 11300  
(NG)  
02/15 11304 TD, WOO  
02/21 11304 TD, PB 11222, TSTG  
02/22 11304 TD, PB 11222, NU WH  
03/01 11304 TD, PB 11222, WOPT  
03/13 11304 TD, PB 11222  
COMP 3/1/89, IPP 140 BO, 153 MCFG, 150  
BWP, GOR 1093, GTY 41.7  
PROD ZONE - PENNSYLVANIAN 11138-11144  
NO CORES, ONE DST RPTD  
03/30 REISSUED TO CORRECT TD, PBD, LOG TOP, IP &  
ADD LOG TOPS  
REPLACEMENT FOR CT ISSUED 3/20/89