

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Hrazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30507
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-926
7. Lease Name or Unit Agreement Name Soledad 19 State
8. Well No. 2
9. Pool name or Wildcat N. E. Lovington Pennsylvanian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Nearburg Producing Company				
3. Address of Operator P. O. Box 31405 Dallas, Tx 75231				
4. Well Location Unit Letter _____ F : 1900 Feet From The North Line and 2400 Feet From The West Line Section 19 Township 16S Range 37E NMPM Lea County				
10. Date Spudded 11-30-88	11. Date T.D. Reached 12-29-88	12. Date Compl. (Ready to Prod.) P. & A 12-31-88	13. Elevations (DF & RKB, RT, GR, etc.) 3845.1 GR.	14. Elev. Casinghead 3845.1
15. Total Depth 11,570	16. Plug Back T.D. -0-	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools 11,570 Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name NA
21. Type Electric and Other Logs Run Dual Laterolog-GR, Compensated Lithodensity/Neutron/GR				20. Was Directional Survey Made NO
22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50	350'	17 1/2	400 sx	None
8 5/8	24 & 32	4220'	11	1975 Lite ± 300 'c'	None
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
26. Perforation record (interval, size, and number) NA			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <u>Eddie Gelwick</u>	Printed Name <u>Eddie Gelwick</u>	Title <u>Operations Coordinator</u>	Date <u>4-10-89</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11133
B. Salt _____	T. Atoka 11328
T. Yates _____	T. Miss 11502
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4847	T. Simpson _____
T. Glorieta 6261	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 8294	T. Yeso 6530
T. Wolfcamp 9867	T. _____
T. Penn 10858	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4847	6261	1414	SAN ANDRES				
6261	6530	269	GLORIETA				
6530	8294	1764	YESO				
8294	9867	1573	ABO				
9867	10858	991	WOLFCAMP				
10858	11133	275	CANYON-CISCO				
11133	11328	195	STRAWN				
11328	11502	174	ATOKA				
11502	TD		CHESTER (MISS.)				

RECEIVED

APR 12 1971

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Nearburg Producir Company
Soledad 19 #2
Lea County, N.M.

1900/N + 2400/W
19-16-37

STATE OF NEW MEXICO
DEVIATION REPORT

350	1/4
841	1/4
1345	1/2
1832	1/2
2200	1/4
2696	1/2
3137	3/4
3695	1
4142	1 1/4
4220	3/4
4718	1
5100	3/4
5605	1
6132	3/4
6654	1/2
7133	1/2
7680	3/4
8190	3/4
8690	1/4
8950	1/2
9438	3/4
9930	1
10,418	1
11,275	2
11,570	2

Ray Peterson

By: Ray Peterson

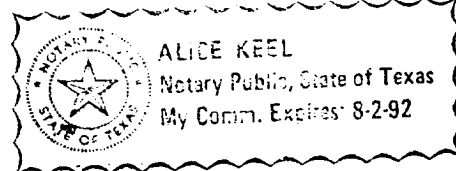
STATE OF TEXAS X

COUNTY OF MIDLAND X

The foregoing instrument was acknowledged before me this 11th day of January, 19 89, by Ray Peterson on behalf of Peterson Drilling Company.

My Commission expires: 8/2/92

Allice Keel
Notary Public for Midland County,
Texas



Nearburg Producing Company

Exploration and Production
P.O. Box 31405
5447 Glen Lakes Drive
Dallas, Texas 75231-0405
214-739-1778
FAX 214-739-4819

April 10, 1989

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P. O. Box 1980
1000 W. Broadway
Hobbs, New Mexico 88240

RE: SOLEDAD 19 STATE WELL NO. 2
SECTION 19-T16S-R37E
LEA COUNTY, NEW MEXICO

Gentlemen:

Enclosed for the referenced well is the following completion data:

- 3 copies NMOCD Form C-103, Sundry Notices and Reports on Wells (11/30-12/30/88)
- 3 copies NMOCD Form C-103, Sundry Notices and Reports on Wells (12/31/88)
- 6 copies NMOCD Form C-105, Well Completion or Recompletion Report and Log
- 3 copies of the Inclination Record
- 1 copy of the Dual Laterolog-GR Log
- 1 copy of the Compensated Lithodensity/Neutron/GR Log

We would like to request that all information, as allowed by State Rules, for the Soledad 19 State Well No. 2 be held confidential for the maximum period of time.

Yours very truly,

NEARBURG PRODUCING COMPANY



Mildred Simpkins
Production Analyst

encls.