

Submit to Appropriate
District Office.
State Lease—6 copies—
Fee Lease—5 copies—

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30529

5. Indicate Type of Lease—

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DRILL-
DOWN ☐

PLUG
BACK ☐

DEEP-
REPAIR ☐

OTHER ☐

2. Name of Operator—

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, Texas 79702

4. Well Location

Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line

Section 13

Township 15-S

Range 34-E

NMPM

Lea

County

10. Date Spudded—
1-16-89

11. Date T.D. Reached—
3-20-89

12. Date Compl. (Ready to Prod.)
4-29-89

13. Elevations (DF & RKB, RT, GR, etc.)—
4052.1' GR

14. Elev. Casinghead—

15. Total Depth
14,250'

16. Plug Back T.D.
10,650'

17. If Multiple Compl. How
Many Zones? Single

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name

See attached

20. Was Directional Survey Made—

yes

21. Type Electric and Other Logs Run—

DLL - LTD - OCL

22. Was Well Cored—

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	447'	17 1/2"	Cl "C" 450 sxs	
9 5/8"	36#	4,700	12 1/4"	Lt. 1285 sxs f/b Cl "C" 200 sxs	
5 1/2"	20# & 17#	14,250'	8 1/2"	50/50 Poz-mix 2200 sxs 1st stage	
				Lt Wt 1160 sxs & 100 sxs Cl "H" 2nd	
					Pulled 2555' 5 1/2'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 3/8" 10,617'

26. Perforation record (interval, size, and number)

See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,707' - 19,500 gals 15% NE, FE & LST
14,192' HCl acid

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Stansell Well No. 1

produced 128 barrels - it was hauled off by Permian

Well Status (Prod. or Shut-in)
6-7-89.

Date of Test

Hours Tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

No gas

Test Witnessed By

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charlotte Beeson

Printed
Name

Charlotte Beeson

Title Drilling Clerk

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11,744'
B. Salt _____	T. Atoka 11,937'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian 14,142'
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubbs 7,326'	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Hueco 9,542'
T. Wolfcamp _____	T. Chester 12,842'
T. Penn _____	T. Lime 13,252'
T. Cisco (Bough C) 10,648'	T. Woodfork 14,014'

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todillo _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1850	1850	Red Siltstones	9540	11030	1490	Limestone
1850	2950	1100	Salt	11030	11740	710	Siltstone & shale
2950	4450	1500	Anhydrite	11740	12620	880	Limestone & shale
4450	9540	5090	Dolomite	12620	14015	1395	Limestone
				14015	14140	125	Shale
				14140	14260	120	Limestone

RECEIVED
DEC 10 1964
OCD
MOBBS OFFICE