

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-30529</u>
5. Indicate Type of Lease: STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>Stansell</u>
8. Well No. <u>1</u>
9. Pool name or Wildcat <u>Wildcat</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator <u>Union Oil Company of California</u>	
3. Address of Operator <u>P.O. Box 671 - Midland, Texas 79702</u>	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>east</u> Line Section <u>13</u> Township <u>15-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4052.1' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐
SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3-21 14,250' LOGGING. 50'/6-3/4. LM. 4" @ 14,250'. MUD: 9.9, 63, 10, 2/32, 9.5, 86,000. TD 8-1/2" HOLE TO 14,250' @ 2:00 P 3-20-89. CIRC 2-3/4 HRS. POOH 15 STANDS FOR SHORT TRIP. RIH TO BTM W/NO FILL. POOH. WELEX RAN DLL W/GR & CALIPER FRM 14,261' LTD TO 10,000', INCOMP.
- 3-22 14,250' TD, LOGGING. MUD: 9.8, 65. RAN DLL W/GR & CALIPER FRM 14,261' LTD TO 4700'. RAN SIDE WALL NEUTRON & DENSITY W/GF FRM 14,261'-SURF. RAN SONIC W/GR & CALIPER 14,261-4700'. (PREP TO RUN DIPMETER).
- 3-23 14,250' TD, CIRC. MUD: 9.8, 55. RAN DIP METER FRM 14,250-12,25', DIR SURVEY TO 4700'. RAN VELOCITY SURVEY FRM 12,825-4700'. TIH TO 14,250'. CIRC & COND HOLE 2 HRS, INCOMP.
- 3-24: LDDP & DC'S. R&C 353 JTS + 1 PC (14,228') OF 5-1/2" 20 & 17# N80 LT&C & BUTT NEW & USED SML'S CSG @ 14,250'. PREP TO CEMENT.
- 3-25: CMT'D 1ST STAGE AROUND SHOE W/2200 SDS 50/50 POZ MIX W/0.8% CF-9 @ 14.2 PPG. DISP W/119 BFW & 195 BM. OPENED DV TOOL @ 8394'. CIRC 4 HRS & RECOVERED 220 SXS CMT. CMT'D 2ND STAGE THRU DV TOOL W/1160 SXS LITE WT CMT & 100 SXS CLASS "H" NEAT. DISP CLOSING PLUG W/195 BFW. CLOSED DV TOOL W/3600 PSI. JC & CIP @ 12:30 PM, 3-24-89. NU 5-1/2" CSG. RELEASED RIG @ 6:30 PM, 3-24-89. Will send temp. survey w/Sundry Notice on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery J. Tokarsky TITLE Drilling Engineer DATE 3-28-89
TYPE OR PRINT NAME Jeffery J. Tokarsky (915) TELEPHONE NO. 682-9731

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 3 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 31 1989

OCD
HOBBS OFFICE