Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-30529

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Stansell

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: Union Oil Company of California

8. Well No. 1

3. Address of Operator: P. O. Box 671 - Midland, Texas 79702

9. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line

Section 13 Township 15-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4052.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28: 4700' INT TD, NU BOP. LM. MUD: 10.6, 32 - - 9. R&C 109 JTS + 1 PC (4678') 9-5/8" 36# S-80 & K-55 8RD ST&C NEW ERW CSG @ 4700' W/1285 SXS PACESETTER LITE @ 12.5 PPG F/B 200 SXS "C" NEAT @ 14.8 PPG. PUMP CMT @ 10 BPM@ 0-800#. DISP PLUG W/360 BFW. BUMP PLUG TO 1500#. JC & CIP @ 8:15 PM 1-27-89. FLOAT DID NOT HOLD. CIRC 420 SXS TO SURF. WOC 4 HRS. PU BOP. SET SLIPS. CUT OFF CSG. NU CSG SPOOL. NU BOP'S, INCOMP.

1-29: 4720' DRLG. 20'/1. LM. MUD: 8.4, 28 - - 8.5. FINISH NU BOP'S. TSTD BOP'S, CK MANIFOLD & SAFETY VALVES TO 3000#, OK. RUN BIT #6 (8-1/2") TO TOC @ 4611'. TSTD 9-5/8" TO 1500#, OK. DRLD PLUG, FC & SHOE 4611-4700' F/2 HRS. OF & DA @ 5:00 AM 1-29-89. 33 HRS TOTAL WOC.

1-30: 5180' DRLG. 460'/23-3/4. LM. MUD: 8.4, 28, 10.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffery J. Tokarsky TITLE Drilling Engineer DATE 1-3-89

TYPE OR PRINT NAME Jeffery J. Tokarsky TELEPHONE NO. (915) 682-9731

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE FEB 02 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1985

OCD
HOBBS OFFICE