Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico \_nergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	<u>-</u> -							API No.			
Matador Operating Company								30-025-30536			
Address											
8340 Meadow Road, Suit	te 158,	Dallas	s, T	exas 75	231						
Reason(s) for Filing (Check proper box)					Othe	r (Please exp	lain)				
New Well		Change in '									
Recompletion $\square$	Oil	_	Dry Ga								
Change in Operator	Casinghead	Gas	Conde	ISER [							
f change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A	AND LEA	SE									
Lease Name Well N					ng Formation			of Lease	1	ase No.	
State 12 "AA" 1 Lovington				ington	Penn, NE		State	State Federal or Fee		40	
Location	10	00		· c-	u+b	. 81	0		East		
Unit LetterI	:19	80	Feet F	rom The $\frac{50}{}$	uth Lin	e and Ol	<u></u> 1	eet From The		Line	
e	168		Dages	36E	<b>k</b> n	<sub>MPM,</sub> L	ea			County	
Section 12 Township	103		Range	301	, Nr	virmi, =				County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	L AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden			Address (Giv.			d copy of this f		nt)	
Texas-New Mexico Pipe L			w <sub>-</sub>		·			NM 8824			
Name of Authorized Transporter of Casing	Gas	Address (Give address to which approved copy 4001 Penbrook, Odessa, TX					ru)				
GPM Gas Corp					Is gas actuali						
If well produces oil or liquids, give location of tanks.	Unit	<b>s∞.</b> [	Twp.   185	Rge.   33E	Is gas actually		l who	6-26-92			
If this production is commingled with that if	<del> </del>		<del></del>		l		<del></del>				
IV. COMPLETION DATA			,, 6,		<b>.</b>					····	
	5.P.	Oil Well	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1				<u> </u>	1	1,		1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tuking Death			
Elevations (Dr. R.A., R1, OK, etc.) Iname of Producing Polination								ruoing Dep	Tubing Depth		
Perforations					<del></del>			Depth Casi	Depth Casing Shoe		
										·	
TUBING, CASING ANI					CEMENTI						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	<b> </b>						<del></del>				
	<b>.</b>				<del> </del>						
	<del> </del>						<del></del>	<del> </del>	<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>	<u>.l</u>					<del></del>	
OIL WELL (Test must be after r.					be equal to or	exceed top a	llowable for t	his depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Ter				Producing M						
					100						
ength of Test Tubing Pressure					Casing Press	иге		Choke Size	Cnoke Size		
A soul Paul Paul Paul	ul Bad Duise Test				Water Ditt			Gas- MCE	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Cas- IVICE	One- 141C1		
	<u> </u>				<u> </u>	<del></del>			· · · · · · · · · · · · · · · · · · ·	<del></del>	
GAS WELL  Actual Prod. Test - MCF/D	Hanmb of	Tost			Bbls. Conder	1581e/MACE		Gravity of	Condensate		
neual Flor. 1681 - MCF/D	Length of Test				Bois. Coloci	.osur HHAICI		Chavily of	Gravity of Condensate		
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size		
		•				·					
VI. OPERATOR CERTIFIC	ATE OF	COME	PLIA	NCE							
I hereby certify that the rules and regul						DIL CO	NSER	/ATION	DIVISIO	N	
Division have been complied with and that the information given above					Data Approved APR 1 9 1993						
is true and complete to the best of my !	knowledge ar	nd belief.			Date	Approv	ed	APK 1	y 1333		
	0					, .pp.04	~~ ~~~	~			
<u> </u>		Bv	ORIGINAL	SISNED D	Y JERRY SE	MOTX					
Signature R. F. Burke Operations Manager					By ORIGINAL SENSO BY JERRY SEXTON  PICTRIC I SUPERVISOR						
Printed Name			Title		Title	l					
4-15-93 Date	915-68		ephone	No							
1.7215		1 610	Chricing	. 10,	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.