

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐									
2. Name of Operator Foran Oil Company									
3. Address of Operator 8340 Meadow Road, Suite 158, Dallas, Texas 75231									
4. Well Location Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County									
10. Date Spudded 1-22-89		11. Date T.D. Reached 2-19-89		12. Date Compl. (Ready to Prod.) 3-11-89		13. Elevations (DF & RKB, RT, GR, etc.) 3,867.8' GR		14. Elev. Casinghead 3,867.8'	
15. Total Depth 11,930'		16. Plug Back T.D. 11,840'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'-11,930'		19. Producing Interval(s), of this completion - Top, Bottom, Name Strawn 11,443'-477'	
20. Was Directional Survey Made Yes								21. Was Well Cored No	
22. Type Electric and Other Logs Run GR-Sonic, DLL/M-SFL, CNL/LDT									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8"		61 lb.		400'		17-1/2"		490 sx Class "H"	
8-5/8"		32 lb.		4,686'		11"		1,620 sx Class "C" + 200 sx Class "H"	
5-1/2"		17 lb. & 20 lb.		11,930'		7-7/8"		1,200 sx Class "H" + 1,180 sx Class "H"	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		11,345'		11,345'					
26. Perforation record (interval, size, and number) 11,443'-450', 11,454'-468' & 11,474'-477' Total of 48 .30" OD holes									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
11,443'-477'					2,000 gal. 20% HCL-NEEE acid				
28. PRODUCTION									
Date First Production 3-9-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-11-89		Hours Tested 7		Choke Size 22/64"		Prod'n For Test Period Oil - Bbl. 168		Gas - MCF 189	
Flow Tubing Press. 680		Casing Pressure 0		Calculated 24-Hour Rate Oil - Bbl. 576		Gas - MCF 648		Water - Bbl. 0	
								Oil Gravity - API - (Corr.) 47.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared								Test Witnessed By Dean McDaniel	
30. List Attachments Deviation Survey (Open hole logs enclosed)									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Carol Cantrell		Printed Name Carol Cantrell		Title Production Clerk		Date 3-30-89			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2164	T. Canyon	10989	T. Ojo Alamo	T. Penn. "B"
T. Salt	2230	T. Strawn	11384	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11530	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3267	T. Miss	11906	T. Cliff House	T. Leadville
T. 7 Rivers	3356	T. Devonian		T. Menefee	T. Madison
T. Queen	4150	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4694	T. Montoya		T. Mancos	T. McCracken
T. San Andres	5000	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Gloriosa	6450	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinberry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7688	T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo	8430	T.		T. Wingate	T.
T. Wolfcamp	9670	T.		T. Chinle	T.
T. Penn	10630	T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....10650.....to.....10660.....
 No. 2, from.....11432.....to.....11530.....
 No. 3, from.....11570.....to.....11590.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2230	2230	Sand & Shale				
2230	3140	910	Salt				
3140	4700	1560	Sand & Shale				
4700	6300	1600	Dolomite & Shale				
6300	9670	3370	Limestone, Sand & Shale				
9670	10000	330	Limestone, Shale				
10000	10600	600	Limestone, Dolomite, Shale				
10600	11000	400	Limestone, Shale				
11000	11400	400	Shale, Limestone				
11400	11500	100	Limestone				
11500	11930	430	Sand & Shale				

RECEIVED

APR 8 1989

OCD
HOBBS OFFICE