

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Foran Oil Company		
Address of Operator 8340 Meadow Road, Suite 158, Dallas, Texas 75231		
Location of Well UNIT LETTER <u>I</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name State 12 "AA"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Lovington Penn. N.E.
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.) 3,867.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Operator drilled 7-7/8" hole from 4,686' to total depth of 11,930' (reached 3:00 p.m. MST 2-19-89). Circulated hole 4.25 hrs. and ran open hole logs (GR-Sonic, DLL/M-SFL and CNE/LDT).

Ran 283 joints of 5-1/2" casing (32 joints 20# L-80, 20 joints 17# L-80 and 231 joints 17# N-80) and set @ 11,930' with stage collar (DV tool) @ 8,309'. Used Western to cement with 1,200 sx Class "H" Neat with 0.7% FL additive in first stage - circulated 180 sx to pit. During second stage cemented with 1,180 sx Class "H" with 8% gel and 100 sx Class "H" Neat - circulated 175 sx to pit (cement to surface). Plug down @ 3:30 a.m. 2-22-89. Rig released @ 8:30 a.m. 2-22-89. WOC over 24 hrs. Drilled out stage collar on 3-4-89 and tested casing to 1,500 psi for 30 min.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Les M. Carnes Les M. Carnes TITLE Executive Vice President DATE March 10, 1989

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 13 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1989

OCD

HOBBS OFFICE