

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Foran Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator 8340 Meadow Road, Suite 158, Dallas, Texas 75231		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		8. Farm or Lease Name State 12 "AA"
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated Lovington Penn. N.E.
15. Elevation (Show whether DF, RT, GR, etc.) 3,867.8 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-89: Ran 108 joints of 8-5/8", K-55, 32-lb., ST&C intermediate casing and set it at 4,686'. Used Western to cement with 1,620 sacks Class C with 8% gel and 200 sacks Class H Neat. Plug down @ 4:30 P.M. Circulated 200 sacks to pit. WOC 12.25 hours. Tested casing to 1,000 psi for 30 min. The 12-hour compressive strength of both Class C & H exceeds 600 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carol S. Cantrell TITLE Production Clerk & Secretary DATE January 30, 1989

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE

FEB 01 1989

CONDITIONS OF APPROVAL, IF ANY:

JAN 31 1984
MAY 22 1984
JAN 31 1984
JAN 31 1984
JAN 31 1984