

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30541

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 959

7. Lease Name or Unit Agreement Name

New Mexico FI State

8. Well No.
1

9. Pool name or Wildcat
Wildcat

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

1b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER ☐

2. Name of Operator
Exxon Corporation

3. Address of Operator
P.O. Box 1600

4. Well Location (SL)
Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line

Section 15 Township 15S Range 33E NMPM Lea County

10. Date Spudded 3-6-89 11. Date T.D. Reached 5-2-89 12. Date Compl. (Ready to Prod.) P&A'd 5-10-89 13. Elevations (DF& RKB, RT, GR, etc.) GR 4191 14. Elev. Casinghead

15. Total Depth 13855 16. Plug Back T.D. N/A 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name N/A 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run BHC SONIC, DUAL IND FOCUS/GR, DIP LOG, DLL/MICRO LL/GR, DEN/NETR/GR 22. Was Well Corred YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	427	17 1/2	740 sxs CLC	0
9 5/8	47,43.5	4316	12 1/4	1400 sx CLC	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6225	

26. Perforation record (interval, size, and number)

1) 13832' w/100 sx CLH 4) 7131' w/100 sx CLH
2) 11778' w/100 sx CLH 5) 5557' w/100 sx CLH
3) 9259' w/100 sx CLH 6) 4366' w/100 sx CLH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7) 1656'	70 sx CLC
8) Perf @ 275'	200 sx CLC
9) Surf	10 sx CLC

28. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

logs, directional survey, plat, core report, DST report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

S. Johnson

Printed Name

Stephen Johnson

Title

Administrative Specialist

Date 6-1-89

INSTRUCTION

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, or vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	10638
T. Salt		T. Strawn	11162
B. Salt		T. Atoka	11584
T. Yates		T. Miss	13000
T. 7 Rivers		T. Devonian	Not present
T. Queen		T. Silurian	13752
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta	5845	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7102	T. Delaware Sand	
T. Drinkard	7102	T. Bone Springs	
T. Abo	7850	T.	
T. Wolfcamp	9258	T.	
T. Penn	9900	T.	
T. Cisco (Bough C)	9900	T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8700	9100	400	Dolo/Sh/Ahny				
9100	9300	300	Shale				
9300	10400	1100	Ls/Shale				
10400	10700	300	Dolo/Shale				
10700	11240	540	Dolo/Ls/Shale				
11240	12550	1310	Sand/Sh/Ls				
12550	12720	170	Ls/Shale				
12720	12800	80	Shale				
12800	13200	400	Sd/Sh/Ls/Chert				
13200	13660	460	Ls				
13660	13750	90	Shale				
13750	13800	50	Ls				
13800	13860	60	Dolo				

RECEIVED

JUN 5 1929

OCC
MORRIS & PRICE