

DST # 2

Hobbs

REPORT NO.
115698 DST 3

PAGE NO. 1

TEST DATE:
6-MAY-1989STARTMA Schlumberger Transient Analysis Report
Of A Schlumberger Drillstem Test

Schlumberger

DST FILE
GEOLOGICAL OPERATIONS

Company: EXXON COMPANY USA

Well: New Mexico "FI" State #1

TEST IDENTIFICATION

Test Type OH DST Straddle
Test No. Three
Formation Sulirian
Test Interval (ft) ... 13756 to 13771
Reference Depth Kelly Bushing

WELL LOCATION

Field
County Lea
State New Mexico
Sec/Twn/Rng 15-15S-33E
Elevation (ft) 4201

HOLE CONDITIONS

Total Depth (MD/TUD)(ft) . 13855
Hole Size (in) 8-1/2
Casing/Liner I.D. (in) ...
Perf'd Interv./Nt Pay(ft). - / 15
Shot Density/Diameter(in).

MUD PROPERTIES

Mud Type Poly-pac My-L0-Jel
Mud Weight (lb/gal) 8.7
Mud Resistivity (ohm.m) ..
Filtrate Resistiv.(ohm.m).
Filtrate Chlorides (ppm) . 12500

INITIAL TEST CONDITIONS

Initial Hydrostatic (psi). 6368
Gas Cushion Type
Surface Pressure (psi) ...
Liquid Cushion Type Fresh Water
Cushion Length (ft) 1753

TEST STRING CONFIGURATION

Pipe Length (ft)/I.D.(in). 12950 / 3.826
Collar Length ft/I.D.(in). 625 / 2.25
Packer Depths (ft) 13756 - 13771
Bottomhole Choke Size(in). 15/16
Gauge Depth (ft)/Type 13721 / J200-524

NET PIPE RECOVERY

Volume	Fluid Type	Properties
210 feet	Oil	API 45 @ 60F
5053 feet	Fresh Water	1 1/2 oil cut
6891 feet	Form. Water	
1753 feet	Fresh Water	Water Cushion

NET SAMPLE CHAMBER RECOVERY

Volume	Fluid Type	Properties
0.18 cuft	Gas	
400 cc	Oil	45 API @ 60F
1800 cc	Water	
Press. 200 GOR: 72 GLR: 13		

VALIDATION RESULTS

Model of Behavior
Fluid Type Used
Reservoir Pressure (psi) .
Transmissivity (md.ft/cp)
Permeability (md)
Skin Factor/Damage Ratio .
Storativity Ratio
Interporosity Flow Coeff..
Distance to Anomaly (ft).
Investigation Radius (ft).
Potentiometric Surf. (ft).

ROCK/FLUID/WELLBORE PROPERTIES

Oil Density (deg. API) ...
Basic Solids (%)
Gas Gravity
Water Cut (%)
Viscosity (cp)
Tot. Compress. (1/psi) ...
Porosity (%)
Reservoir Temperature (F). 194
Form.Vol.Factor (bbl/STB).

PRODUCTION RATE DURING TEST: DATA REPORT

COMMENTS:

This drill stem test produced oil, gas, and water. The recovery was reversed out after filling the drill pipe with fresh water. The reported recovery was the best estimate from tank fill up.

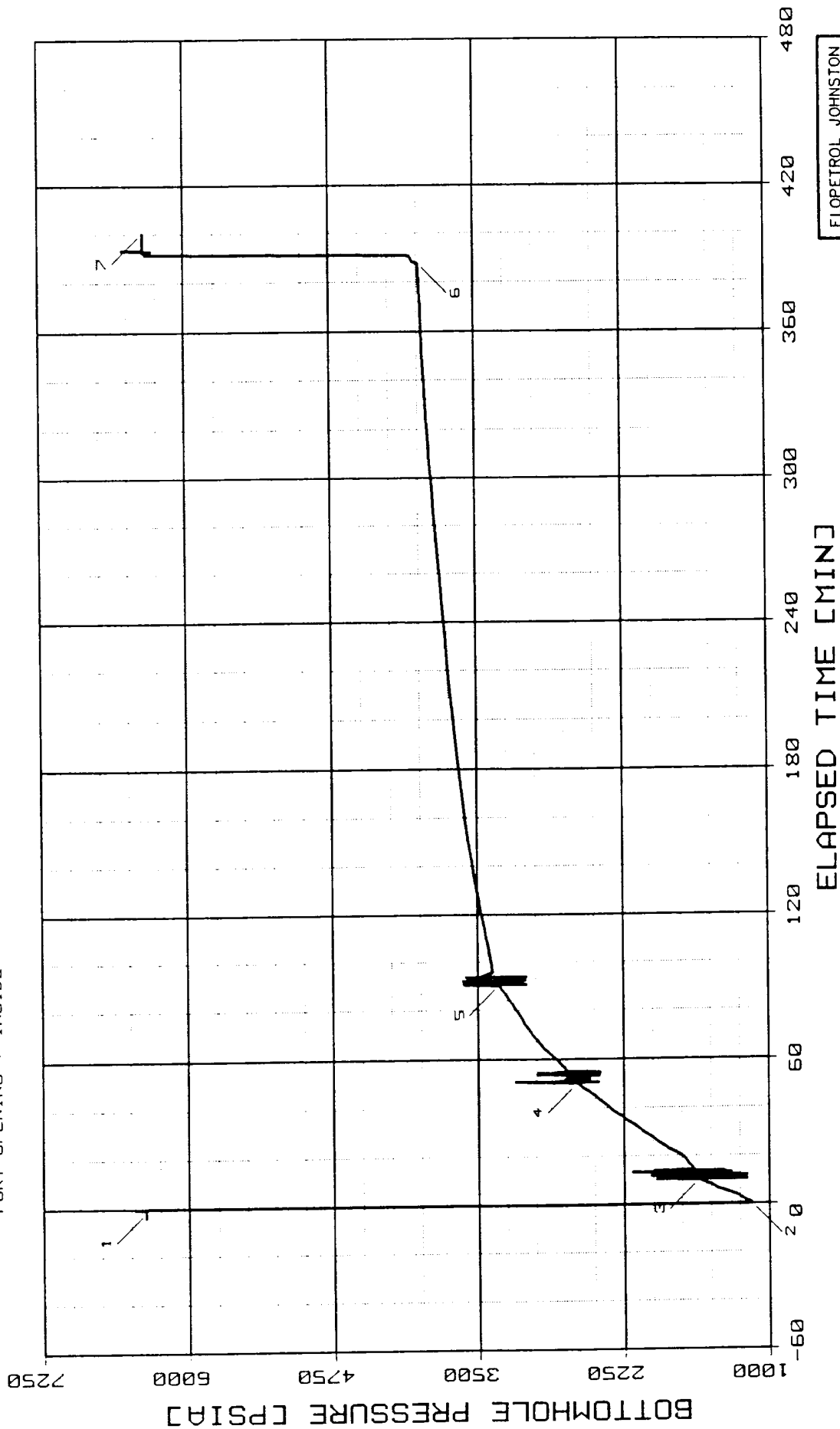
The test consisted of one long flow period, as the test valve was not cycled close during the test, although four attempts were made. Note that the drilling jars hit down during each tool cycling attempt.

WELL TEST INTERPRETATION REPORT #: 115698 DST 3		PAGE: 2,
CLIENT : EXXON COMPANY USA		9-MAY-89
REGION : W.T.D.	SEQUENCE OF EVENTS	Field:
DISTRICT: Hobbs		Zone : Silurian
BASE : MDS		Well : N.M. "FI" #1
Engr : Brooks/ygh		Location: 15-15S-33E

DATE	TIME (HR:MIN)	DESCRIPTION	ET (MINS)	BHP (PSIA)	WHP (PSIG)
6-MAY	17:00	Arrive on location			
	18:00	Start picking up tools			
	20:00	Start in hole with DST			
7-MAY	01:30	Drill pipe Leak, start out of hole (23 stands from bottom)			
	03:30	Hit fluid with 48 stands out			
	07:30	Found leak in drill pipe at 117 stands out			
	08:00	Start back in hole with DST			
	13:48	On bottom, run gamma ray, two feet deep			
	17:00	Rig up surface equipment			
	17:15	Start to set hook			
	18:24	SET PACKER, Hydrostatic	--	6368	
	18:26	START FLOW, Closed Chamber	0.00	1150	
	18:30	8.5 oz.			
	18:36	Cycled tool, jar hit down, 20 oz.			
	19:18	Cycled tool, jar hit down			6
	19:28	Bleed off surface pressure			2.5
	19:59	Cycled tool, jar hit down			3.0
	20:04	Cycled tool, try to shut tool			3.0
8-MAY	00:40	Bleed off surface pressure			0.0
	00:53	END FLOW	387.71	3984	
	01:06	PULLED LOOSE, Hydrostatic	400.47	6348	
	02:27	Start to fill drill pipe with fresh water			
	04:08	Pipe full of water			
	06:38	Drop bar			
	06:55	Start reverse circulating to tank			
	12:50	Start out of hole with tools			
	20:00	Out of hole			

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 115698 COMPANY : EXXON COMPANY U.S.A.
INSTRUMENT NO. J-524 WELL : NEW MEXICO "F.I." STATE #1
DEPTH : 13721 FT
CAPACITY : 9000 PSI
PORT OPENING : INSIDE



*** *****
 * WELL TEST DATA PRINTOUT *

FIELD REPORT # : 115698

COMPANY : EXXON COMPANY U.S.A.

WELL : NEW MEXICO "F.I." STATE #1

INSTRUMENT # : J-524

CAPACITY [PSI] : 9000.

DEPTH [FT] : 13721.0

PORT OPENING : INSIDE

TEMPERATURE [DEG F] : 194.0

LABEL POINT INFORMATION

#	TIME OF DAY	DATE	EXPLANATION	ELAPSED TIME, MIN	BOT HOLE PRESSURE PSIA
***	*****	*****	*****	*****	*****
1	18:24:31	7-MY	HYDROSTATIC MUD	-1.49	6368
2	18:26: 0	7-MY	START FLOW	0.00	1150
3	18:36: 8	7-MY	CYCLED TOOL	10.14	1599
4	19:16:29	7-MY	CYCLED TOOL	50.48	2642
5	19:56:15	7-MY	CYCLED TOOL	90.25	3315
6	0:53:43	8-MY	END FLOW	387.71	3984
7	1: 6:28	8-MY	HYDROSTATIC MUD	400.47	6348

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME, MIN	END ELAPSED TIME, MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA
*****	*****	*****	*****	*****	*****
1	0.00	387.71	387.71	1150	3984

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
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18:26: 0	7-MY	0.00	0.00	1150
18:27: 0	7-MY	1.00	1.00	1175
18:28: 0	7-MY	2.00	2.00	1217
18:29: 0	7-MY	3.00	3.00	1252
18:30: 0	7-MY	4.00	4.00	1288
18:31: 0	7-MY	5.00	5.00	1345
18:32: 0	7-MY	6.00	6.00	1401
18:33: 0	7-MY	7.00	7.00	1452
18:34: 0	7-MY	8.00	8.00	1486
18:35: 0	7-MY	9.00	9.00	1539
18:36: 0	7-MY	10.00	10.00	1595
18:37: 0	7-MY	11.00	11.00	1729
18:38: 0	7-MY	12.00	12.00	1453
18:39: 0	7-MY	13.00	13.00	1908
18:40: 0	7-MY	14.00	14.00	1987
18:41: 0	7-MY	15.00	15.00	1653
18:42: 0	7-MY	16.00	16.00	1670
18:43: 0	7-MY	17.00	17.00	1687
18:44: 0	7-MY	18.00	18.00	1703
18:45: 0	7-MY	19.00	19.00	1721
18:46: 0	7-MY	20.00	20.00	1743
18:47: 0	7-MY	21.00	21.00	1770
18:48: 0	7-MY	22.00	22.00	1814
18:49: 0	7-MY	23.00	23.00	1857
18:50: 0	7-MY	24.00	24.00	1891
18:51: 0	7-MY	25.00	25.00	1921
18:52: 0	7-MY	26.00	26.00	1952
18:53: 0	7-MY	27.00	27.00	1980
18:54: 0	7-MY	28.00	28.00	2009
18:55: 0	7-MY	29.00	29.00	2039
18:56: 0	7-MY	30.00	30.00	2071
18:57: 0	7-MY	31.00	31.00	2101
18:58: 0	7-MY	32.00	32.00	2129
18:59: 0	7-MY	33.00	33.00	2157
19: 0: 0	7-MY	34.00	34.00	2189
19: 1: 0	7-MY	35.00	35.00	2220
19: 2: 0	7-MY	36.00	36.00	2248
19: 3: 0	7-MY	37.00	37.00	2278
19: 4: 0	7-MY	38.00	38.00	2310
19: 5: 0	7-MY	39.00	39.00	2338
19: 6: 0	7-MY	40.00	40.00	2362
19: 7: 0	7-MY	41.00	41.00	2383
19: 8: 0	7-MY	42.00	42.00	2408
19: 9: 0	7-MY	43.00	43.00	2435
19:10: 0	7-MY	44.00	44.00	2463
19:11: 0	7-MY	45.00	45.00	2487
19:12: 0	7-MY	46.00	46.00	2515
19:13: 0	7-MY	47.00	47.00	2547
19:14: 0	7-MY	48.00	48.00	2577

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
19:15: 0	7-MY	49.00	49.00	2606
19:16: 0	7-MY	50.00	50.00	2630
19:17: 0	7-MY	51.00	51.00	3176
19:18: 0	7-MY	52.00	52.00	2712
19:19: 0	7-MY	53.00	53.00	2680
19:20: 0	7-MY	54.00	54.00	2820
19:21: 0	7-MY	55.00	55.00	2496
19:22: 0	7-MY	56.00	56.00	2744
19:23: 0	7-MY	57.00	57.00	2766
19:24: 0	7-MY	58.00	58.00	2786
19:25: 0	7-MY	59.00	59.00	2805
19:26: 0	7-MY	60.00	60.00	2826
19:27: 0	7-MY	61.00	61.00	2849
19:28: 0	7-MY	62.00	62.00	2873
19:29: 0	7-MY	63.00	63.00	2900
19:30: 0	7-MY	64.00	64.00	2926
19:31: 0	7-MY	65.00	65.00	2944
19:32: 0	7-MY	66.00	66.00	2958
19:33: 0	7-MY	67.00	67.00	2974
19:34: 0	7-MY	68.00	68.00	2992
19:35: 0	7-MY	69.00	69.00	3012
19:36: 0	7-MY	70.00	70.00	3028
19:37: 0	7-MY	71.00	71.00	3042
19:38: 0	7-MY	72.00	72.00	3059
19:39: 0	7-MY	73.00	73.00	3075
19:40: 0	7-MY	74.00	74.00	3090
19:41: 0	7-MY	75.00	75.00	3103
19:42: 0	7-MY	76.00	76.00	3114
19:43: 0	7-MY	77.00	77.00	3126
19:44: 0	7-MY	78.00	78.00	3139
19:45: 0	7-MY	79.00	79.00	3154
19:46: 0	7-MY	80.00	80.00	3169
19:47: 0	7-MY	81.00	81.00	3182
19:48: 0	7-MY	82.00	82.00	3195
19:49: 0	7-MY	83.00	83.00	3208
19:50: 0	7-MY	84.00	84.00	3223
19:51: 0	7-MY	85.00	85.00	3236
19:52: 0	7-MY	86.00	86.00	3248
19:53: 0	7-MY	87.00	87.00	3263
19:54: 0	7-MY	88.00	88.00	3280
19:55: 0	7-MY	89.00	89.00	3299
19:56: 0	7-MY	90.00	90.00	3312
19:57: 0	7-MY	91.00	91.00	3402
19:58: 0	7-MY	92.00	92.00	3257
19:59: 0	7-MY	93.00	93.00	3377
20: 0: 0	7-MY	94.00	94.00	3172
20: 1: 0	7-MY	95.00	95.00	3420
20: 2: 0	7-MY	96.00	96.00	3369
20: 3: 0	7-MY	97.00	97.00	3372

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
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20: 4: 0	7-MY	98.00	98.00	3375
20: 5: 0	7-MY	99.00	99.00	3377
20: 6: 0	7-MY	100.00	100.00	3381
20: 7: 0	7-MY	101.00	101.00	3385
20: 8: 0	7-MY	102.00	102.00	3390
20: 9: 0	7-MY	103.00	103.00	3395
20:10: 0	7-MY	104.00	104.00	3400
20:11: 0	7-MY	105.00	105.00	3404
20:12: 0	7-MY	106.00	106.00	3407
20:13: 0	7-MY	107.00	107.00	3410
20:14: 0	7-MY	108.00	108.00	3414
20:15: 0	7-MY	109.00	109.00	3419
20:16: 0	7-MY	110.00	110.00	3423
20:17: 0	7-MY	111.00	111.00	3427
20:18: 0	7-MY	112.00	112.00	3431
20:19: 0	7-MY	113.00	113.00	3435
20:20: 0	7-MY	114.00	114.00	3438
20:21: 0	7-MY	115.00	115.00	3443
20:22: 0	7-MY	116.00	116.00	3447
20:23: 0	7-MY	117.00	117.00	3451
20:24: 0	7-MY	118.00	118.00	3455
20:25: 0	7-MY	119.00	119.00	3459
20:26: 0	7-MY	120.00	120.00	3463
20:27: 0	7-MY	121.00	121.00	3467
20:28: 0	7-MY	122.00	122.00	3471
20:29: 0	7-MY	123.00	123.00	3475
20:30: 0	7-MY	124.00	124.00	3479
20:31: 0	7-MY	125.00	125.00	3482
20:32: 0	7-MY	126.00	126.00	3486
20:33: 0	7-MY	127.00	127.00	3490
20:34: 0	7-MY	128.00	128.00	3494
20:35: 0	7-MY	129.00	129.00	3497
20:36: 0	7-MY	130.00	130.00	3501
20:37: 0	7-MY	131.00	131.00	3505
20:38: 0	7-MY	132.00	132.00	3508
20:39: 0	7-MY	133.00	133.00	3512
20:40: 0	7-MY	134.00	134.00	3516
20:41: 0	7-MY	135.00	135.00	3520
20:42: 0	7-MY	136.00	136.00	3524
20:43: 0	7-MY	137.00	137.00	3527
20:44: 0	7-MY	138.00	138.00	3531
20:45: 0	7-MY	139.00	139.00	3534
20:46: 0	7-MY	140.00	140.00	3537
20:47: 0	7-MY	141.00	141.00	3541
20:48: 0	7-MY	142.00	142.00	3544
20:49: 0	7-MY	143.00	143.00	3548
20:50: 0	7-MY	144.00	144.00	3551
20:51: 0	7-MY	145.00	145.00	3555
20:52: 0	7-MY	146.00	146.00	3558

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
20:53: 0	7-MY	147.00	147.00	3562
20:54: 0	7-MY	148.00	148.00	3565
20:55: 0	7-MY	149.00	149.00	3568
20:56: 0	7-MY	150.00	150.00	3571
20:57: 0	7-MY	151.00	151.00	3574
20:58: 0	7-MY	152.00	152.00	3578
20:59: 0	7-MY	153.00	153.00	3581
21: 0: 0	7-MY	154.00	154.00	3584
21: 1: 0	7-MY	155.00	155.00	3587
21: 2: 0	7-MY	156.00	156.00	3590
21: 3: 0	7-MY	157.00	157.00	3593
21: 4: 0	7-MY	158.00	158.00	3596
21: 5: 0	7-MY	159.00	159.00	3600
21: 6: 0	7-MY	160.00	160.00	3602
21: 7: 0	7-MY	161.00	161.00	3605
21: 8: 0	7-MY	162.00	162.00	3607
21: 9: 0	7-MY	163.00	163.00	3610
21:10: 0	7-MY	164.00	164.00	3613
21:11: 0	7-MY	165.00	165.00	3615
21:12: 0	7-MY	166.00	166.00	3618
21:13: 0	7-MY	167.00	167.00	3620
21:14: 0	7-MY	168.00	168.00	3623
21:15: 0	7-MY	169.00	169.00	3625
21:16: 0	7-MY	170.00	170.00	3628
21:17: 0	7-MY	171.00	171.00	3630
21:18: 0	7-MY	172.00	172.00	3633
21:19: 0	7-MY	173.00	173.00	3636
21:20: 0	7-MY	174.00	174.00	3638
21:21: 0	7-MY	175.00	175.00	3641
21:22: 0	7-MY	176.00	176.00	3643
21:23: 0	7-MY	177.00	177.00	3646
21:24: 0	7-MY	178.00	178.00	3648
21:25: 0	7-MY	179.00	179.00	3651
21:26: 0	7-MY	180.00	180.00	3653
21:27: 0	7-MY	181.00	181.00	3656
21:28: 0	7-MY	182.00	182.00	3658
21:29: 0	7-MY	183.00	183.00	3661
21:30: 0	7-MY	184.00	184.00	3663
21:31: 0	7-MY	185.00	185.00	3666
21:32: 0	7-MY	186.00	186.00	3668
21:33: 0	7-MY	187.00	187.00	3670
21:34: 0	7-MY	188.00	188.00	3673
21:35: 0	7-MY	189.00	189.00	3675
21:36: 0	7-MY	190.00	190.00	3678
21:37: 0	7-MY	191.00	191.00	3680
21:38: 0	7-MY	192.00	192.00	3683
21:39: 0	7-MY	193.00	193.00	3685
21:40: 0	7-MY	194.00	194.00	3687
21:41: 0	7-MY	195.00	195.00	3689

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME, MIN	DELTA TIME, MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
21:42: 0	7-MY	196.00	196.00	3691
21:43: 0	7-MY	197.00	197.00	3693
21:44: 0	7-MY	198.00	198.00	3695
21:45: 0	7-MY	199.00	199.00	3697
21:46: 0	7-MY	200.00	200.00	3699
21:47: 0	7-MY	201.00	201.00	3701
21:48: 0	7-MY	202.00	202.00	3703
21:49: 0	7-MY	203.00	203.00	3705
21:50: 0	7-MY	204.00	204.00	3708
21:51: 0	7-MY	205.00	205.00	3710
21:52: 0	7-MY	206.00	206.00	3712
21:53: 0	7-MY	207.00	207.00	3715
21:54: 0	7-MY	208.00	208.00	3717
21:55: 0	7-MY	209.00	209.00	3719
21:56: 0	7-MY	210.00	210.00	3722
21:57: 0	7-MY	211.00	211.00	3724
21:58: 0	7-MY	212.00	212.00	3726
21:59: 0	7-MY	213.00	213.00	3728
22: 0: 0	7-MY	214.00	214.00	3730
22: 1: 0	7-MY	215.00	215.00	3732
22: 2: 0	7-MY	216.00	216.00	3734
22: 3: 0	7-MY	217.00	217.00	3737
22: 4: 0	7-MY	218.00	218.00	3739
22: 5: 0	7-MY	219.00	219.00	3741
22: 6: 0	7-MY	220.00	220.00	3743
22: 7: 0	7-MY	221.00	221.00	3745
22: 8: 0	7-MY	222.00	222.00	3747
22: 9: 0	7-MY	223.00	223.00	3748
22:10: 0	7-MY	224.00	224.00	3750
22:11: 0	7-MY	225.00	225.00	3752
22:12: 0	7-MY	226.00	226.00	3753
22:13: 0	7-MY	227.00	227.00	3755
22:14: 0	7-MY	228.00	228.00	3757
22:15: 0	7-MY	229.00	229.00	3758
22:16: 0	7-MY	230.00	230.00	3760
22:17: 0	7-MY	231.00	231.00	3762
22:18: 0	7-MY	232.00	232.00	3764
22:19: 0	7-MY	233.00	233.00	3766
22:20: 0	7-MY	234.00	234.00	3768
22:21: 0	7-MY	235.00	235.00	3770
22:22: 0	7-MY	236.00	236.00	3771
22:23: 0	7-MY	237.00	237.00	3773
22:24: 0	7-MY	238.00	238.00	3775
22:25: 0	7-MY	239.00	239.00	3777
22:26: 0	7-MY	240.00	240.00	3779
22:27: 0	7-MY	241.00	241.00	3781
22:28: 0	7-MY	242.00	242.00	3782
22:29: 0	7-MY	243.00	243.00	3784
22:30: 0	7-MY	244.00	244.00	3786

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
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HH:MM:SS	DD-MM	*****	*****	*****
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22:31: 0	7-MY	245.00	245.00	3788
22:32: 0	7-MY	246.00	246.00	3790
22:33: 0	7-MY	247.00	247.00	3791
22:34: 0	7-MY	248.00	248.00	3793
22:35: 0	7-MY	249.00	249.00	3795
22:36: 0	7-MY	250.00	250.00	3797
22:37: 0	7-MY	251.00	251.00	3799
22:38: 0	7-MY	252.00	252.00	3800
22:39: 0	7-MY	253.00	253.00	3802
22:40: 0	7-MY	254.00	254.00	3804
22:41: 0	7-MY	255.00	255.00	3806
22:42: 0	7-MY	256.00	256.00	3808
22:43: 0	7-MY	257.00	257.00	3809
22:44: 0	7-MY	258.00	258.00	3811
22:45: 0	7-MY	259.00	259.00	3813
22:46: 0	7-MY	260.00	260.00	3815
22:47: 0	7-MY	261.00	261.00	3816
22:48: 0	7-MY	262.00	262.00	3818
22:49: 0	7-MY	263.00	263.00	3820
22:50: 0	7-MY	264.00	264.00	3821
22:51: 0	7-MY	265.00	265.00	3823
22:52: 0	7-MY	266.00	266.00	3825
22:53: 0	7-MY	267.00	267.00	3826
22:54: 0	7-MY	268.00	268.00	3828
22:55: 0	7-MY	269.00	269.00	3830
22:56: 0	7-MY	270.00	270.00	3832
22:57: 0	7-MY	271.00	271.00	3834
22:58: 0	7-MY	272.00	272.00	3836
22:59: 0	7-MY	273.00	273.00	3838
23: 0: 0	7-MY	274.00	274.00	3840
23: 1: 0	7-MY	275.00	275.00	3841
23: 2: 0	7-MY	276.00	276.00	3843
23: 3: 0	7-MY	277.00	277.00	3845
23: 4: 0	7-MY	278.00	278.00	3846
23: 5: 0	7-MY	279.00	279.00	3848
23: 6: 0	7-MY	280.00	280.00	3849
23: 7: 0	7-MY	281.00	281.00	3851
23: 8: 0	7-MY	282.00	282.00	3852
23: 9: 0	7-MY	283.00	283.00	3854
23:10: 0	7-MY	284.00	284.00	3855
23:11: 0	7-MY	285.00	285.00	3857
23:12: 0	7-MY	286.00	286.00	3858
23:13: 0	7-MY	287.00	287.00	3860
23:14: 0	7-MY	288.00	288.00	3861
23:15: 0	7-MY	289.00	289.00	3863
23:16: 0	7-MY	290.00	290.00	3864
23:17: 0	7-MY	291.00	291.00	3866
23:18: 0	7-MY	292.00	292.00	3867
23:19: 0	7-MY	293.00	293.00	3869

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY	DATE	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
HH:MM:SS	DD-MM	*****	*****	*****
23:20: 0	7-MY	294.00	294.00	3870
23:21: 0	7-MY	295.00	295.00	3872
23:22: 0	7-MY	296.00	296.00	3873
23:23: 0	7-MY	297.00	297.00	3875
23:24: 0	7-MY	298.00	298.00	3877
23:25: 0	7-MY	299.00	299.00	3879
23:26: 0	7-MY	300.00	300.00	3881
23:27: 0	7-MY	301.00	301.00	3882
23:28: 0	7-MY	302.00	302.00	3884
23:29: 0	7-MY	303.00	303.00	3886
23:30: 0	7-MY	304.00	304.00	3888
23:31: 0	7-MY	305.00	305.00	3890
23:32: 0	7-MY	306.00	306.00	3891
23:33: 0	7-MY	307.00	307.00	3893
23:34: 0	7-MY	308.00	308.00	3894
23:35: 0	7-MY	309.00	309.00	3896
23:36: 0	7-MY	310.00	310.00	3897
23:37: 0	7-MY	311.00	311.00	3898
23:38: 0	7-MY	312.00	312.00	3900
23:39: 0	7-MY	313.00	313.00	3901
23:40: 0	7-MY	314.00	314.00	3902
23:41: 0	7-MY	315.00	315.00	3904
23:42: 0	7-MY	316.00	316.00	3905
23:43: 0	7-MY	317.00	317.00	3907
23:44: 0	7-MY	318.00	318.00	3908
23:45: 0	7-MY	319.00	319.00	3910
23:46: 0	7-MY	320.00	320.00	3911
23:47: 0	7-MY	321.00	321.00	3913
23:48: 0	7-MY	322.00	322.00	3915
23:49: 0	7-MY	323.00	323.00	3916
23:50: 0	7-MY	324.00	324.00	3918
23:51: 0	7-MY	325.00	325.00	3919
23:52: 0	7-MY	326.00	326.00	3921
23:53: 0	7-MY	327.00	327.00	3922
23:54: 0	7-MY	328.00	328.00	3924
23:55: 0	7-MY	329.00	329.00	3925
23:56: 0	7-MY	330.00	330.00	3926
23:57: 0	7-MY	331.00	331.00	3927
23:58: 0	7-MY	332.00	332.00	3928
23:59: 0	7-MY	333.00	333.00	3930
0: 0: 0	8-MY	334.00	334.00	3931
0: 1: 0	8-MY	335.00	335.00	3932
0: 2: 0	8-MY	336.00	336.00	3933
0: 3: 0	8-MY	337.00	337.00	3935
0: 4: 0	8-MY	338.00	338.00	3936
0: 5: 0	8-MY	339.00	339.00	3938
0: 6: 0	8-MY	340.00	340.00	3939
0: 7: 0	8-MY	341.00	341.00	3940
0: 8: 0	8-MY	342.00	342.00	3942

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
*****	*****	*****	*****	*****
0: 9: 0	8-MY	343.00	343.00	3943
0:10: 0	8-MY	344.00	344.00	3945
0:11: 0	8-MY	345.00	345.00	3946
0:12: 0	8-MY	346.00	346.00	3947
0:13: 0	8-MY	347.00	347.00	3948
0:14: 0	8-MY	348.00	348.00	3950
0:15: 0	8-MY	349.00	349.00	3951
0:16: 0	8-MY	350.00	350.00	3952
0:17: 0	8-MY	351.00	351.00	3953
0:18: 0	8-MY	352.00	352.00	3955
0:19: 0	8-MY	353.00	353.00	3956
0:20: 0	8-MY	354.00	354.00	3957
0:21: 0	8-MY	355.00	355.00	3957
0:22: 0	8-MY	356.00	356.00	3958
0:23: 0	8-MY	357.00	357.00	3958
0:24: 0	8-MY	358.00	358.00	3959
0:25: 0	8-MY	359.00	359.00	3959
0:26: 0	8-MY	360.00	360.00	3960
0:27: 0	8-MY	361.00	361.00	3960
0:28: 0	8-MY	362.00	362.00	3960
0:29: 0	8-MY	363.00	363.00	3961
0:30: 0	8-MY	364.00	364.00	3961
0:31: 0	8-MY	365.00	365.00	3962
0:32: 0	8-MY	366.00	366.00	3962
0:33: 0	8-MY	367.00	367.00	3962
0:34: 0	8-MY	368.00	368.00	3963
0:35: 0	8-MY	369.00	369.00	3963
0:36: 0	8-MY	370.00	370.00	3964
0:37: 0	8-MY	371.00	371.00	3965
0:38: 0	8-MY	372.00	372.00	3966
0:39: 0	8-MY	373.00	373.00	3967
0:40: 0	8-MY	374.00	374.00	3968
0:41: 0	8-MY	375.00	375.00	3969
0:42: 0	8-MY	376.00	376.00	3971
0:43: 0	8-MY	377.00	377.00	3972
0:44: 0	8-MY	378.00	378.00	3973
0:45: 0	8-MY	379.00	379.00	3974
0:46: 0	8-MY	380.00	380.00	3975
0:47: 0	8-MY	381.00	381.00	3976
0:48: 0	8-MY	382.00	382.00	3977
0:49: 0	8-MY	383.00	383.00	3978
0:50: 0	8-MY	384.00	384.00	3980
0:51: 0	8-MY	385.00	385.00	3981
0:52: 0	8-MY	386.00	386.00	3982
0:53: 0	8-MY	387.00	387.00	3983
0:53:43	8-MY	387.71	387.71	3984

WELL TEST INTERPRETATION REPORT #:115698 DST 3		PAGE: 13,
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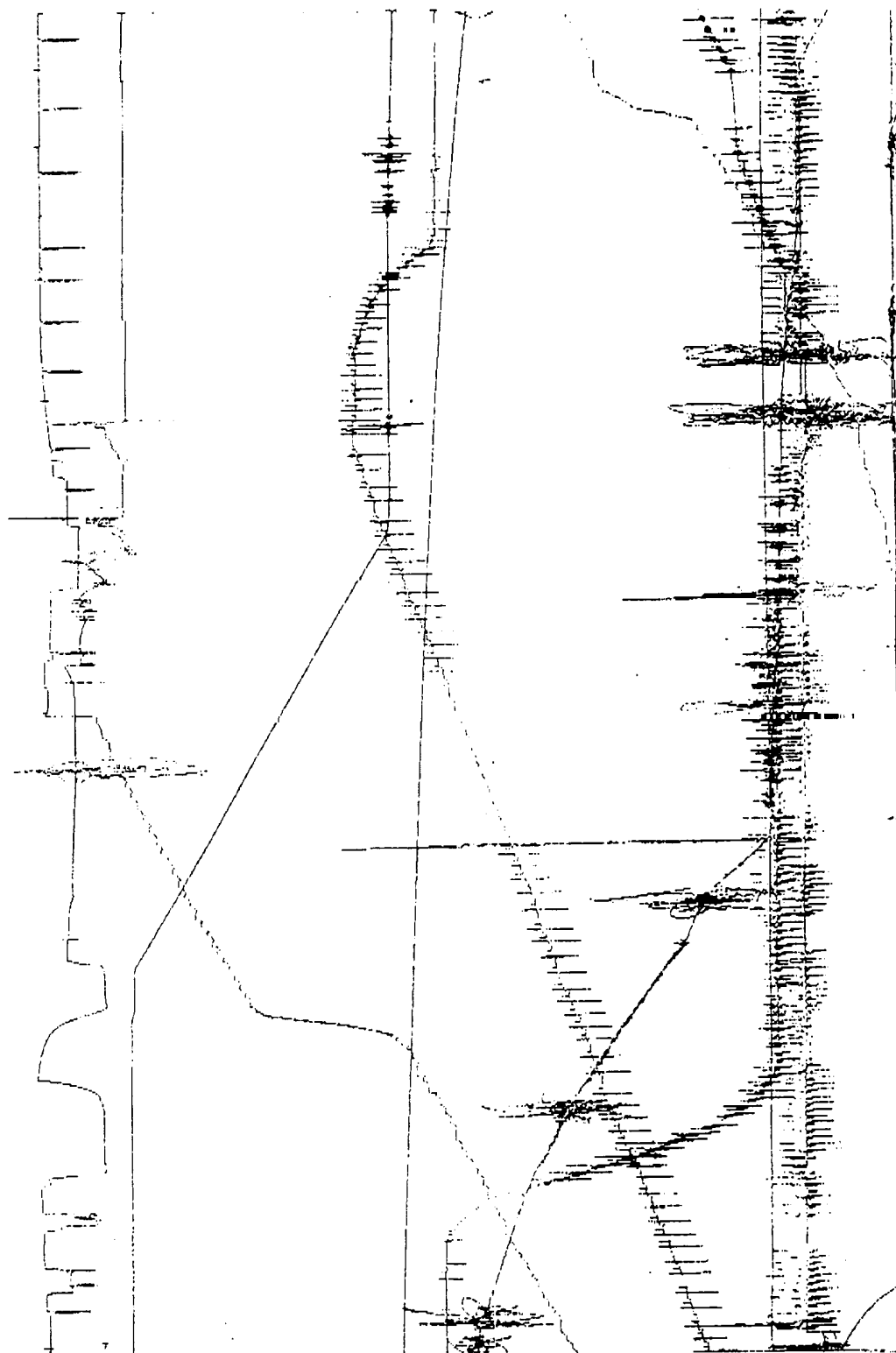
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EXXON J-1975 IN ABOVE TOOL-



FLOPETROL JOHNSTON

Schlumberger

FIELD REPORT

JS-537-A

TYPE OF SERVICE

OH STRADDLE DST

DATE

5/6/89

DISTRICT

3442

WELL OWNER: EXXON COMPANY USA

SERVICE ORDER NUMBER:

115698

REPORT ADDRESS:

WELL NAME & NO.: NEW MEXICO "FI" STATE #1

FIELD:

LEASE:

LOCATION: SEC 15 T 15S R 33E

COUNTY: LEA

STATE: NEW MEXICO

☒ ONSHORE ☐ OFFSHORE ☐ INLAND WATERS☒ WILDCAT ☐ DEVELOPMENT ☐ PRODUCTION

TEST NO. 3

TEST INTERVAL FROM 13,756

FT TO 13,771

FT = 15

FT

SURFACE DATA

DESCRIPTION	DATE	TIME OF DAY	PRESS PSIG	SURFACE CHOKE	PRESS IN-H2O
SET PACKER	5/7	1824			
OPENED TOOL	5/7	1826	0		
		1830	8 1/2" CHAMBER		
		1836	20" CHAMBER		
CLOSED FOR INITIAL SHUT-IN PRESS.	5/7	1836	20"		
STILL BUILDING					
FINISHED SHUT-IN ATTEMPT TO ST.	5/7	1918	6"		
RE-OPENED TOOL PRESSURE	5/7	1919	6"		
STILL BUILDING - BLEED		1928	3 BLEED PRESS		
PRESSURE FROM 6" TO 2 1/2"					
PLEASE SURFACE PRESSURE		1958			
STILL BUILDING -					
CYCLED TOOL	5/7	20:04			
ATTEMPT TO SHUT IN TOOL					
PASSIBLE SHEARED J-PIN					
MFE, DOES NOT POSITION					
TO THE SHUT IN MODE					
EXTEND TOOL DOWN HOLE					
IN ATTEMPT SHUT IN.					
PRESSURE BUILD FROM					
3 PSI TO 6 PSI ON SHUT					
IN -					
CLOSED FOR FINAL SHUT-IN					
FINISHED SHUT-IN	5/8	0101			
PULLED PACKER LOOSE	5/8	0105			

EQUIPMENT SEQUENCE

COMPONENTS	SERIAL#	OD	ID	LENGTH	DEPTH
DRILL PIPE		6 1/4	3.826		
DRILL COLLARS		6 1/4	2 1/4	117.33	12950
DETA. JARS		6 1/4	2 1/4	33.41	13067
DRILL COLLARS		7"	2 1/4	413.81	13100
REVCIR. SUB P.O.		6"	2 3/8	1.50	13513
DRILL COLLARS		7"	2 1/4	93.53	13514
REVCIR. SUB K.O.		6"	3 1/16	1.17	13607
DRILL COLLARS		7"	2 1/4	93.28	13608
CROSS OVER SUB		6 1/4	2 1/16	1.00	13701
RECORDER		5 3/4	1 1/8	6.29	13702
MFE		5 3/4	1 5/16	10.00	13708
BYPASS		5"	1 1/8	2.98	13710
RECORDER		4 7/8	1 1/8	5.91	13721
RECORDER		4 7/8	1 1/8	7.21	13727
JARS		4 3/4	1 1/8	7.97	13734
STRADDLE BYPASS SUB		4 3/4	3/4	.67	13742
SAFETY JOINT		1 3/4	2"	1.98	13743
PACKER		7 3/4	1 1/2	6.27	13750
PACKER		7 3/4	1 1/2	6.39	13756
PERFORATION		5 3/4	3"	5.00	13757
CROSS OVER SUB		5 3/4	2 1/8	1.00	13762
STRADDLE BYPASS SUB		4 3/4	3/4	.67	13763
SPACE PIPE		4 3/4	2"	3.00	13764
PACKER		7 3/4	1 1/2	6.26	13771
PACKER		7 3/4	1 1/2	6.37	13776
CROSS OVER SUB		5 3/4	2 1/8	1.00	13780
Hook		7 1/2	2"	6.47	13781
RECORDER		2 3/8	-	4.57	13788

CUSHION TYPE	LENGTH	AMOUNT	SURFACE PRESS	TEST TOOL PRESS	BOT. CHOKE SIZE
FRESH WATER	1753'	17.85	0	759"	1 5/16"

SAMPLER DATA

RECOVERY	RESISTIVITY	CHL CONTENT
18 CU. FT. GAS	RECOVERED WATER @ °F	PPM
400 C.C. OIL	RECOVERED MUD @ °F	PPM
1800 C.C. WATER	REC. MUD FILTRATE @ °F	PPM
C.C. MUD	PIT MUD @ °F	PPM
GRAVITY 45° API 60 °F	PIT MUD FILTRATE @ °F	PPM
GOR CU. FT/BBL	SAMPLER PRESSURE 2000"	PPM

INSTRUMENT DATA

INSTRUMENT NO.	1975	524	1942	1979
CAPACITY	9000#	9000#	9000#	9000#
DEPTH	13702	13721	13727	13788
INSIDE-OUTSIDE	ABOVE TOOL IN	IN	IN	BELOW STRADDLE
CLOCK CAP	48 HRE	48 HRE	48 HRE	48 HRE
TEMPERATURE °F	-	194°	194°	-
I. HYD P.S.I.G.		6313	6341	6362
I. FLOW P.S.I.G.	1628/344	1120/397	1118/397	6362
I.S.I. P.S.I.G.				
2nd FLOW P.S.I.G.				
2nd S.I. P.S.I.G.				
F. FLOW P.S.I.G.				
F.S.I. P.S.I.G.				
F. HYD P.S.I.G.		6295	6323	6362

WELL BORE DATA

FORMATION TESTED	SILURIAN
NET PRODUCTIVE INTERVAL	15' EST. POROSITY %
ELEVATION	4191' 420' KB
TOTAL MEASURED DEPTH	13855' TRUE VERT DEPTH 13855'
OH SIZE	8 1/2" in
CASING SIZE	9 5/8" in CASING WT. #/ft
LINER SIZE	in LINER WT. #/ft
PERF INTERVAL FROM	ft TO ft
SHOT DENSITY	spl PERF DIAMETER in
TOTAL SHOTS	OVER/UNDER BALANCE PRESS psi

MUD DATA

MUD TYPE	Poly Pak MY-LO-JEL	MUD WT	8.7 #/gal
VISCOSITY	48	WATER LOSS	68 CC
RESISTIVITY: OF MUD	@ °F		
OF FILTRATE	@ °F		
CHORIDES	12500 PPM	NITRATES	PPM
H2S DURING TEST	PPM		

REMARKS: FLUID SAMPLES FROM REVERSE CIRCULATION OF DR. TAKEN BY G. D. BROOKS TO MIDLAND

SAMPLE CHAMBER + SAMPLE ABOVE TOOL TAKE TO HOBBS SHOP.

RECOVERY DESCRIPTION	FEET	BBL	% OIL	% WATER	% CUSHION	% MUD	% OTHER	API GRAY	RESIST	CHL PPM
REVERSED TO TEST TANK								@ °F	@ °F	
OIL - (FREE OIL) EST	210' 3"		100%					45.60	@ °F	
FRESH WATER CUT WITH OIL	5053	71.99	1%	99%				@ °F	@ °F	
FRESH WATER TO LOAD DRILL PIPE								@ °F	@ °F	
TO REVERSE OUT								@ °F	@ °F	
OIL + GAS CUT MUD - MUD -								@ °F	@ °F	
FORMATION WATER -	6891'	98'						@ °F	@ °F	
WATER CUSHION	1753	17		100%				@ °F	@ °F	

REVERSED OUT: TIME STARTED

TIME FINISHED

PUMP PRESSURE

PSIG

SERVICE ORDER NUMBER:

115698

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G. D. BROOKS